NMOCD-REC'D 10/22/2020

Submit To Approp	riate Dietri	ict Office				C CNI	,	, .				IN IOCD IV					Г	0.105
Two Copies	Tiate Distri	ict Office		State of New Mexico						Form C-105								
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				Energy, Minerals and Natural Resources						Revised April 3, 2017  1. WELL API NO.								
811 S. First St., Ar District III		Oil Conservation Division					30-015-33215											
1000 Rio Brazos R		1220 South St. Francis Dr.						2. Type of Lease										
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 87505		Santa Fe, NM 87505						3. State Oil & Gas Lease No. 25339								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing:										5. Lease Name or Unit Agreement Name								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										State '20B'  6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										19								
7. Type of Completion:  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Opera		_ WORKOV	EK L	DEEPI	ENING	□PLUGBACI	K 🔼	DIFFE	EKEI	VI KESEK	/OIK	9. OGRID						
Lon	gfellov	w Energy	, LP									372210						
10. Address of O 16803 Dallas	perator Parkway	y										11. Pool nam GRAYBURG J			Q-G-S	SA		
Addison, TX		la d		I		T -	Tv.			T	71/071			. 1	T		0 1	
12.Location Surface:	Unit Ltr B	Section 20	Į.	Towns 17S	snip	Range 29E	Lot		Feet from		ine	N/S Line		Feet from the		E/W Line	;	County Eddy
							<u> </u>			1010			North 2310					
BH:	В	20		17S		29E				1010		North	2310			East		Eddy
13. Date Spudded 2/09/2004	d   14. D	oate T.D. Read 2014 2/16/2	ched 1004		Date Rig /2004	Released				Date Comp 5/2020	leted	(Ready to Pro	duce)			Elevation GR, etc.)		and RKB,
18. Total Measur				19. Plug Back Measured Depth 4294 3803'					20. Was Directional Surve			l Survey Made	?	21.				her Logs Run
22. Producing Int 2556'- 2700',			etion - 7											1				
23.	Sall Al	iures			CAS	ING REC	ORI	n (R	enc	ort all st	ring	re set in w	re11)					
CASING SI	ZE	WEIGH	T LB./I			DEPTH SET		<i>D</i> (1)		LE SIZE	11115	CEMENTIN		CORD	Т	AMO	UNT	PULLED
8 5/8"			4#	335'					12 1/4"		350 sx			None				
5 1/2"			17#			4337'			7 7/8"		1060 sx			None				
															$\perp$			
SIZE	TOP		I DO	LINER RECORD OTTOM SACKS CEMENT				25. SCREEN SIZ								A CVI	ER SET	
SIZE	TOP		ВОТ	TOW SACKS CEMENT			SCR				7/8" 2804'			F	ACKI	EK SE I		
												770	1	001				
26. Perforation	record (i	nterval, size,	and nun	nber)				27.	ACI	D, SHOT,	FRA	ACTURE, CI	EME	VT, SC	UE	EZE, ET	C.	
2556' – 2700', .35, 30 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
				2556' – 2700'					5630 bbls + 132,420 lbs of 40/70 & 100 Mesh						100 Mesh			
												-						
							DD.	) DI	T C P	PTONT								
28.	tion	T.	)ro -l'	ion Mad	and /FI					FION	1	Wall Ct-	g /D	d a. 0		· · ·		
Date First Production  8/25/2020  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1 ½" - RHBC  Well Status (Prod. or Shut-in) Producing																		
Date of Test	1,000,000,000,000,000	s Tested	Cho	ke Size		Prod'n For		Oil -	- Bbl			s – MCF		ater - E	Bbl.	200		il Ratio
9/3/2020	24					Test Period		23		ı	28		1( 	)9		12	217	
Flow Tubing Press.	5			alculated 24- Oil - Bbl. our Rate 23			Gas – MCF 23			Water - Bbl. 109		Oil Gravity - AP		ity - API -	(Cori	·.)		
29. Disposition of Gas (Sold, used for fuel, vented, e										30. Test Witnessed By Ralph Trammel								
31. List Attachments																		
32. If a temporary	pit was i	used at the we	ell, attac	ch a plat	with the	e location of the	tempo	orary p	it.				33. F	Rig Rele	ease	Date:		
34. If an on-site b	urial was	used at the w	ell, rep	ort the e	xact loc	ation of the on-s	site bu	rial:					1					
7.1 1 .	C 11	1 · C	,, ,	1	1 .1	Latitude	<i>C</i>			1	1 - 1	Longitude		1	1 1	11	NA	D83
I hereby certif	-	-		nown o	. F	Printed		i is tr Cain		_								ate 9/18/20
E-mail Address david.cain@longfellowenergy.com ab 12/07/2020																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

outheaster	n New Mexico	Northwestern New Mexico				
	T. Canyon	T. Ojo Alamo	T. Penn A"			
	T. Strawn	T. Kirtland	T. Penn. "B"			
	T. Atoka	T. Fruitland	T. Penn. "C"			
	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
	T. Devonian	T. Cliff House	T. Leadville			
	T. Silurian	T. Menefee	T. Madison			
2053	T. Montoya	T. Point Lookout	T. Elbert			
_2358	T. Simpson	T. Mancos_	T. McCracken			
3792	T. McKee	T. Gallup	T. Ignacio Otzte			
3915	T. Ellenburger	Base Greenhorn	T.Granite			
	T. Gr. Wash	T. Dakota				
	T. Delaware Sand	T. Morrison				
	T. Bone Springs	T.Todilto				
	T	T. Entrada				
	Т.	T. Wingate				
	T.	T. Chinle				
	T.	T. Permian	111111111111111111111111111111111111111			
	2053 2358 3792	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian  2053 T. Montoya  2358 T. Simpson  3792 T. McKee  3915 T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Canyon         T. Ojo Alamo           T. Strawn         T. Kirtland           T. Atoka         T. Fruitland           T. Miss         T. Pictured Cliffs           T. Devonian         T. Cliff House           T. Silurian         T. Menefee           2053         T. Montoya         T. Point Lookout           2358         T. Simpson         T. Mancos           3792         T. McKee         T. Gallup           3915         T. Ellenburger         Base Greenhorn           T. Gr. Wash         T. Dakota           T. Delaware Sand         T. Morrison           T. Bone Springs         T.Todilto           T.         T. Entrada           T.         T. Wingate           T.         T. Chinle			

				OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTA	NT WATER SANDS		
Include data on rate of water	inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
$\mathbf{L}$	ITHOLOGY RECOR	$^{ m CD}$ (Attach additional sheet if r	necessary)	

				(2 Ittaoh additional bhot il hotosbary)								
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology				