

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM77018

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator OXY USA INCORPORATED Contact: RONI MATHEW
E-Mail: roni_mathew@oxy.com

3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3a. Phone No. (include area code) Ph: 713-215-7827

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Lot 1 65FNL 1181FEL 32.254030 N Lat, 104.019057 W Lon
Sec 6 T24S R29E Mer NMP
At top prod interval reported below NWNE 650FNL 2229FEL 32.252430 N Lat, 104.022450 W Lon
Sec 7 T24S R29E Mer NMP
At total depth SWSE 34FSL 2240FEL 32.225045 N Lat, 104.022477 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. WIDTH CC 6_7 FEDERAL COM 15H

9. API Well No. 30-015-45576-00-S1

10. Field and Pool, or Exploratory PIERCE CROSSING-BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R29E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 09/22/2019 15. Date T.D. Reached 02/05/2020 16. Date Completed D & A Ready to Prod. 03/19/2020

17. Elevations (DF, KB, RT, GL)* 2960 GL

18. Total Depth: MD 17959 TVD 7636 19. Plug Back T.D.: MD 17898 TVD 7635 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	455		440	145	0	
9.875	7.625 HCL-80	26.4	0	7225		2139	637	0	
6.750	5.500 P-110	20.0	0	7632		1246	326	5283	
6.750	4.500 P-110	13.5	7632	17932		1246	326	5283	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7507							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 1ST	7787	17768	7787 TO 17768	0.420	1591	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7787 TO 17768	FRAC'D WITH 15369606G SLICK WATER + 4998G 7.5% HCL ACID W/ 20054501# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/28/2020	04/09/2020	24	→	2780.0	3194.0	3724.0	45.8		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128	SI	635.0	→	2780	3194	3724	2048	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514581 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

10/22/2020 AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	2800	3734	OIL, GAS, BRINE	RUSTLER	315
CHERRY CANYON	3734	4970	OIL, GAS, BRINE	SALADO	632
BRUSHY CANYON	4970	6639	OIL, GAS, BRINE	CASTILE	1601
BONE SPRING	6639	7718	OIL, GAS	DELAWARE	2800
BONE SPRING 1ST	7718		OIL, GAS	CHERRY CANYON	3734
				BRUSHY CANYON	4970
				BONE SPRING	6639
				BONE SPRING 1ST	7718

32. Additional remarks (include plugging procedure):

LOGS ATTACHED IN EDOCS 5/7/20
LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #514581 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 05/09/2020 (20DCN0068SE)

Name (please print) RONI MATHEW Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/07/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #514581

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM77018	NMNM77018
Agreement:		
Operator:	OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210-4294 Ph: 713-215-7827	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	RONI MATHEW REGULATORY SPECIALIST E-Mail: roni_mathew@oxy.com Ph: 713-215-7827	RONI MATHEW REGULATORY SPECIALIST E-Mail: roni_mathew@oxy.com Ph: 713-215-7827
Tech Contact:	RONI MATHEW REGULATORY SPECIALIST E-Mail: roni_mathew@oxy.com Ph: 713-215-7827	RONI MATHEW REGULATORY SPECIALIST E-Mail: roni_mathew@oxy.com Ph: 713-215-7827
Well Name: Number:	WIDTH CC 6_7 FEDERAL COM 15H	WIDTH CC 6_7 FEDERAL COM 15H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 6 T24S R29E Mer NMP	Sec 6 T24S R29E Mer NMP
Surf Loc:	NENE Lot 1 65FNL 1181FEL 32.254030 N Lat, 104.019057 W Lon	NENE Lot 1 65FNL 1181FEL 32.254030 N Lat, 104.019057 W Lon
Field/Pool:	P CROSSING;BONE SPRING	PIERCE CROSSING-BONE SPRING
Logs Run:	GAMMA RAY	GAMMARAY
Producing Intervals - Formations:	1ST BONE SPRING	BONE SPRING 1ST
Porous Zones:	DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING	DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST
Markers:	RUSTLER SALADO CASTILE DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPREING 1ST BONE SPRING	RUSTLER SALADO CASTILE DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST