REC'D NMOCD Submit 1 Copy To Appropriate District State of New Mexico Form C-103 11/19/2020 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-47278 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH BEAGLE 35-34-22-27 FEE PROPOSALS.) 8. Well Number 402H 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number WPX ENERGY PERMIAN, LLC 246289 3. Address of Operator 10. Pool name or Wildcat 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172 PURPLE SAGE, WOLFCAMP (GAS) 4. Well Location 1076 638 SOUTH Unit Letter feet from the line and feet from the **EAST** line Township **22S** County **EDDY** Section Range 27E **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3112 RKB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING П MULTIPLE COMPL CASING/CEMENT JOB \square DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **INTERMEDIATE 1 INSTALLED 09/14/2020: INTERMEDIATE 2 INSTALLED ON 09/23/2020:** DEPTH OF 12 1/4" HOLE @ 5922' MD DEPTH OF 8 3/4" HOLE @ 9,290' MD DEPTH OF 7" CSG @ 9,250' DEPTH OF 9 5/8" CSG @ 5,911' 36 CENTRALIZERS USED; DV TOOL @ 2,342' NO CENTRALIZERS USED 1ST STG (09-15-20): 580 SX 12.0 PPG LEAD CLASS C & 250 SX 12.0 PPG TAIL CLASS C CMT'D ON 10-01-20; 570 SX 11.5 PPG LEAD CLASS C 2ND STG (09-15-20): 692 SX 2.46 LEAD CLASS C W/ TOP OF CEMENT @ SURFACE & 175 SX 15.6 PPG TAIL CLASS C 27 BBLS CMT TO SURFACE, CSG TEST = 1500 FOR 30 MINUTES O BBLS RETURNED TO SURFACE; CALC'D TOC @ 150' CSG. TEST? CEMENT PLUG @ 8,983' MD (INCONSISTENT CMT WT FROM 11 TO 17 PPG, CIRC CMT OOH - TOC @ 3,619') TIME DRILL OFF CEMENT PLUG, ST WINDOW @ 6,560' Grade of casing? Weight? for Int.1. and for Int. 2 installation. ** NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D; A record cleanup sundry notice is requested to reflect missing Within 10 days following the commencement of details. drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner. Rig Release Date: Spud Date: 09/05/2020 I hereby certify that the information above is true and complete to the best of my knowledge and belief. REGULATORY TECH II DATE 11/09/2020 **SIGNATURE** TITLE LORRI.KLINE@WPXENERGY.COM 539-573-3518 LORRI KLINE Type or print name E-mail address: PHONE: For State Use Only 12/1/2020 APPROVED BY:

Conditions of Approval (if any): $U = \frac{12/07/2020 \, AB}{12}$