Form 3160-5 (June 2015)

REC'D NMOCD 11/19/2020 **UNITED STATES**

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC061497

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT

	NO HOES WIND INCH O				1411120001407	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. FULLER 13 12 W1GB FED COM 1H	
Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-46391-00-X1	
3a. Address P O BOX 5270 HOBBS, NM 88241	(include area code) 10. Field and Pool or Explorate PURPLE SAGE-WOLF		Exploratory Area -WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 13 T26S R29E NWSE 2610FSL 2455FEL 32.042004 N Lat, 103.937139 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydr	aulic Fracturing	□ Reclam	ation	☐ Well Integrity
	□ Casing Repair	□ New	Construction	□ Recomp	olete	☑ Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	wen spud
	☐ Convert to Injection	☐ Plug	Back	☐ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 10/26/2020 Spud 17 1/2" hole @ 890'. Ra w/additives. Mixed @ 13.5#/g Displaced w/128 bbls of FW. Findicating TOC @ 700'. TIH w w/2% CaCl2. Mixed @ 14.8#/s 3500#. At 12:00 A.M. 10/30/20 out with 12 ?" bit.	k will be performed or provide operations. If the operation re bandonment Notices must be filmal inspection. n 875' of 13 3/8" 54.5# J5 w/1.74 yd. Tail w/200 Clavel of the company of th	the Bond No. on sults in a multiple led only after all roots ST&C csg. (ass C w/1% Ca0/28/20. Did not Ran 1" pipe in to form to the ce	file with BLM/BIA completion or recognition or recognition or recognition of the completion of the com	Required sumpletion in a sing reclamation reclamation reclamation reclamation reclass C 4.8#/g w/1. temp surv so sks Class E 5000# & A	bsequent reports must be new interval, a Form 316 n, have been completed a 34 yd.	filed within 30 days 0-4 must be filed once
Charts & Temp surv attached.						
11/02/2020						
14. I hereby certify that the foregoing is Com Name (Printed/Typed) RUBY CA	# Electronic Submission For MEWBOU nmitted to AFMSS for proc	RNE OIL COMP	AŃY, sent to the	e Carlsbad n 11/12/2020	•	
Signature (Electronic S			Date 11/11/2			
ted for record – NMOCD gc 12/09/2	THIS SPACE FO	JK FEDERAI	LORSTATE	OFFICE U	SE	
Approved By ACCEPTED			JONATHO _{Title} PETROLE	N SHEPAR UM ENGIN		Date 11/18/2020
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Carlsbad					
Title 19 H.S.C. Section 1001 and Title 42	son knowingly and	willfully to m	oka ta any danarimani an	aganay of the United		

Ittle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accep

Additional data for EC transaction #537095 that would not fit on the form

32. Additional remarks, continued

TD'ed 12 1/4" hole @ 4350'. Ran 4334' of 9 5/8" 40# HCL80 LT&C Csg. Cmt 1st stage w/165 sks Premium Plus C (65:35) w/additives. Mixed @ 12.5#/g w/2.01 yd. Tail w/200 sks Premium Plus C w/0.2% CFL-3. Mixed @ 14.8#/g w/1.33 yd. Displaced csg with 329 bbls of FW & BW. Plug down @ 1:45 A.M. 11/02/20. Set ECP w/2200#. Drop bomb & open DV Tool w/934#. Circ 100 sks of cmt off of DV tool. Circ. Cmt 2nd stage w/870 sks Premium Plus C (65:35) w/additives. Mixed @ 12.5#/g w/2.01 yd. Tail w/100 sks Premium Plus C w/0.2% CFL-3. Mixed @ 14.8#/g w/1.33 yd. Displaced csg w/238 bbls of FW. Plug down @ 5:30 P.M. 11/02/20. Circ 391 sks cmt to pits. Landed Cameron mandrel hanger through BOP w/165k#. At 5:30 A.M. 11/03/20, tested csg to 1500# for 30 min, held OK. FIT to 9.5 PPG EMW. Drilled out with 8 ?" bit.

Bond on file: NM1693 nationwide & NMB000919

Revisions to Operator-Submitted EC Data for Sundry Notice #537095

Operator Submitted BLM Revised (AFMSS)

SPUD SR Sundry Type: **SPUD** SR

Lease: NMLC061497 NMLC061497

Agreement:

Operator: MEWBOURNE OIL COMPANY MEWBOURNE OIL COMPANY

PO BOX 5270 HOBBS, NM 88241 P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905 Ph: 575-393-5905

JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com Admin Contact:

JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com

Ph: 575-393-5905 Ph: 575-393-5905

RUBY CABALLERO REGULATORY Tech Contact: RUBY CABALLERO

REGULATORY

E-Mail: rcaballero@mewbourne.com E-Mail: rcaballero@mewbourne.com

Ph: 575-393-5905 Ext: 5032 Ph: 575-393-5905 Ext: 5032

Location:

NM EDDY NM EDDY State: County:

Field/Pool: WILDCAT WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

Well/Facility: FULLER 13/2 W1GB FED COM 1H

FULLER 13 12 W1GB FED COM 1H Sec 13 T26S R29E NWSE 2610FSL 2455FEL Sec 13 T26S R29E Mer NMP SESE 2610FSL 2486FEL

32.042004 N Lat, 103.937139 W Lon