Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-45968 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Myox 28 ST Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 701H
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Purple Sage; Wolfcamp (Gas)
4. Well Location Unit Letter A: 245 feet from the North line and 1215 feet from the East line	
Section 28 Township 25S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2959' GR	j j
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
	ompletion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
5/9/20 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 19,438'. Test to 9580#.	
9/11/20 to 9/26/20 Perf 9,542 – 19,413' (1200). Acdz w/ 0 gal 7-1/2%; frac w/ 25,008,990# sand & 22,774,878 gal clean fluid. 9/28/20/20 to 10/3/20 Drill out CFP's. Clean down to PBTD @ 19,438'. 10/8/20 to 10/9/20 Set 2 7/8" 6.5# L-80 tbg @ 8,914' & pkr @ 8,904'. Installed gas lift system. 10/10/20 Ready date. 10/29/20 Date of first production.	
Spud Date: 11/22/19 Rig Release Date: 2	/15/20
Spud Date. Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE:_Amanda AveryTITLE: Regulatory Analyst	DATE: <u>10/28/2020</u>
Type or print name: Amanda Avery E-mail address: aavery@concho	.com PHONE: (575) 748-6962
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