REC'D NMOCD Submit 1 Copy To Appropriate District State of New Mexico 11/19/2020 Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-47294 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH COLLIE 35-34-22-27 FEE PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 402H 2. Name of Operator 9. OGRID Number 246289 WPX ENERGY PERMIAN, LLC 10. Pool name or Wildcat 3. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172 PURPLE SAGE, WOLFCAMP (GAS) 4. Well Location 1369 359 Unit Letter feet from the line and feet from the EAST line 35 27E EDDY Section Township 22S Range **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3105 RKB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: 1ST & 2ND INTERMEDIATE CASING/CEMENTING JOBS OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. REPORTING THE 1ST AND 2ND INTERMEDIATE CASING/CEMENTING DETAILS. 1ST INTERMEDIATE INSTALLED ON 10/23/2020 2ND INTERMEDIATE INSTALLED ON 10/27/2020 DEPTH OF 12 1/4" HOLE @ 2,399' MD DEPTH OF 8 3/4" HOLE @ 9,677' MD DEPTH OF 9 5/8" CSG @ 2,389' DEPTH OF 7" CSG @ 9,667 CSG WT = 40#, GRADE = J-55 CSG WT = 29#, GRADE = VA-XP-P110 17 CENTRALIZERS USED O CENTRALIZERS USED 440 SX 11.9 PPG LEAD CLASS C & 135 SX 14.8 PPG TAIL CLASS C 570 SX 11.5 PPG LEAD CLASS C & 150 SX 15.6 PPG TAIL CLASS C TOP OF CEMENT @ SURFACE TOP OF CEMENT CALC'D @ 68', NO BBLS TO SURFACE 68 BBLS TO SURFACE; CSG TEST = 1500 FOR 30 MINS CSG TEST = 1500 FOR 30 MINS Spud Date: Rig Release Date: 10/21/2020 I hereby certify that the information above is true and complete to the best of my knowledge and belief. **REGULATORY TECH II** 11/09/2020 **SIGNATURE** TITLE DATE LORRI KLINE LORRI.KLINE@WPXENERGY.COM PHONE: 539-573-3518 Type or print name E-mail address: For State Use Only

APPROVED BY:

Conditions of Approval (if any):

DATE 12/9/2020