	State of New Mexico Rec'd 11/23	
Office District I – (575) 393-6161 Energy.	, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 OIL C	CONSERVATION DIVISION	30-015-47448
511 5. 1 list 5t., Altesia, Wivi 66210	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND RE	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL		Poker Lake Unit 21 Lincoln Fee SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE		Toker Lake Offit 21 Effeotif Tee SWD
PROPOSALS.)	•	8. Well Number 1
1. Type of Well: Oil Well Gas Well	Other	
2. Name of Operator		9. OGRID Number
XTO Permian Operating LLC		373075
3. Address of Operator 6401 Holiday Hill Pd. Pldg 5. Houston, Tx 70707		10. Pool name or Wildcat
6401 Holiday Hill Rd, Bldg 5, Houston, Tx 79707		SWD; Devonian-Silurian
4. Well Location		
Unit Letter O : 370 feet	from the South line and 13	feet from the East line
Section 21 Township 25S Range 30E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3253		
3233		
12 Charle Ammaniata	Day to Indicate Nature of Nation	Domant on Other Data
12. Check Appropriate	Box to Indicate Nature of Notice,	, Report of Other Data
NOTICE OF INTENTION	TO:   SHE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE	<del></del>	
	COMPL CASING/CEMEN	NI JOB 🔼
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	☐ OTHER:	$\boxtimes$
OTHER.	U OTHER.	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
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of starting any proposed work). SEE RU proposed completion or recompletion		
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