Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**REC'D NMOCD** 12/04/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM138850

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Oil Well					8. Well Name and No. NAILED IT FED COM 234H			
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-015-46842-00-X1			
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	(include area code) 0-4028	)	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 36 T26S R30E 741FSL 668FEL 32.002197 N Lat, 103.828278 W Lon					EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER D.	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Frac		□ Reclamation		■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	<b>⊠</b> O		
☐ Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon		mporarily Abandon		ing Operations	
	☐ Convert to Injection ☐ Plug Back ☐ W		■ Water D	er Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Record Clean-up 3160-5 Sundry submitted for completion report:  7/14/2020: Spud well at 1:30.  8/31/2020: Test Production casing to 5000 PSI for 30 minutes, good test.  8/1/2020: TD Reached at 16218 ft MD. TVD measured at 11912 ft.  Plug back measured depth at 16158 ft MD. TVD measured at 11911 ft.  Rig Release on 8/4/2020 at 15:00.  9/4/2020 to 9/18/2020: Perforate from 11659 ft to 16075 ft, 2 SPF, .41 inch holes with 572 total shots. 22 stage frac with 11,222,254 lbs of 100 mesh sand.  9/24/2020 to 9/25/2020: Drill out plugs								
Con		OPERATIN <b>¢</b>	LLC, sent to the	e Carlsbad	_			
Committed to AFMSS for processing by PRI Name (Printed/Typed) BILL RAMSEY			Title REGULATORY ANALYST					
Signature (Electronic S	Submission)		Date 11/25/2	020				
pted for record – NMOCD gc 12/09/2	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROLE	N SHEPAR UM ENGINE			Date <b>12/03/2020</b>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ike to any department or a	igency (	of the United	

## Additional data for EC transaction #538577 that would not fit on the form

## 32. Additional remarks, continued

9/25/2020: Ready to produce

Formation Tops (Measured Depth): Cherry Canyon: 4904
Brushy Canyon: 5832 ft
Bonespring Top: 7640 ft
Upper Avalon: 7738 ft
Avalon: 8339 ft
1st Bonespring Sand: 8570 ft
2nd Bonespring Sand: 9204 ft
3rd Bonespring Sand: 10485 ft
Wolfcamp A X: 10872 ft
Wolfcamp A Y: 10967 ft
Wolfcamp A Lower: 11041 ft
Wolfcamp B: 11277 ft
Wolfcamp C: 11933 ft.

Request for OCD extension of time to file BLM approved Form 3160-4.

## Revisions to Operator-Submitted EC Data for Sundry Notice #538577

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM138850 NMNM138850

Agreement:

Operator: TAP ROCK RESOURCES

TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 720.772.5090

Admin Contact:

BILL RAMSEY REGULATORY ANALYST BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

BILL RAMSEY REGULATORY ANALYST Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

NM EDDY State: County: **EDDY** 

Field/Pool: PURPLE SAGE WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

Well/Facility: NAILED IT FED COM 234H NAILED IT FED COM 234H

Sec 36 T26S R30E 741FSL 668FEL Sec 36 T26S R30E 741FSL 668FEL 32.002197 N Lat, 103.828278 W Lon 32.002197 N Lat, 103.828278 W Lon