

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTREC'D NMOCD
11/19/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM138866

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
VONI FED COM 111H9. API Well No.
30-015-47014-00-X110. Field and Pool or Exploratory Area
JENNINGS-BONE SPRING, WEST11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator Contact: NICKY FITZGERALD
MATADOR PRODUCTION COMPANYE-Mail: nicky.fitzgerald@matadorresources.com3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240 3b. Phone No. (include area code) 972-371-54484. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T26S R31E NWNW 320FNL 374FWL
32.034576 N Lat, 103.790604 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079
SURETY BOND NO. RLB0015172

TVD/MD: 9023'/21446' DATE REACHED TD: 09/12/2020

PBTD: 21335' (Top of production casing float collar)

Well Spud 08/26/2020 RR: 09/18/2020

Please see attached casing and cementing summary.
All casing integrity tests for a duration of 30 minutes. All tests good.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #537023 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/12/2020 (21PP0531SE)**

Name (Printed/Typed) NICKY FITZGERALD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/10/2020

Accepted for record – NMOCD gc 12/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 11/18/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #537023

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM138866	NMNM138866
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 972-371-5448	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448
Tech Contact:	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	JENNINGS;BONE SPRING,WEST	JENNINGS-BONE SPRING, WEST
Well/Facility:	VONI FEDERAL COM 111H Sec 21 T26S R31E 320FNL 374FWL	VONI FED COM 111H Sec 21 T26S R31E NWNW 320FNL 374FWL 32.034576 N Lat, 103.790604 W Lon

Voni Fed Com #111H

DATE	STRING	FLUID TYPE (list)	WT/LB/FT (list)	GRADE	CONN HOLE SIZE	CSG SZ (HOLE SIZE)	MOLE DEPTH (feet)	DEPTH SZ (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TLT SX	TLT BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BIBLS TO SURF (If Circulated)	SX TO SURF (If Circulated)	LENGTH 1" RAN (If Topped out)
8/27/2020	SURF	Fresh Water	54.50	J-55	Buttress	17 3/4"	13 3/8"	1175	1163	18.0	1500			665	173	345	1.33	1010	287	C	0	Circ	146	616
9/4/2020	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9 7/8"	7 8/5"	8300	13.0	1940	1	3992	285	366	245	1.30	500	245	C	3974	0	Circ	173	304
											2					1430	173	1420	441	C	0	Circ	170	552
9/4/2020	PROO	Oil Based Mud	23.00	T-95	TLW	6 3/4"	5 1/2"	21336	21426	-	-		105	369	915	1.43	1020	302.0303	C	4130	Calc	0	-	

KOP: 8446' MD / 8435' TVD

MD:	21,446' MD / 9024' TVD
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Top of Prod Casing Float Collar (feet):	21,335'
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Notes: