## REC'D NMOCD 12/04/2020

Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 30-015-47096 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Remuda South 25 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 162H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 005380 XTO Energy 10. Pool name or Wildcat 3. Address of Operator Purple Sage; Wolfcamp 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707 4. Well Location Unit Letter F 2355 line and 1920 feet from the West feet from the North line Section Township 23S Range 29E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3074 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB V DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/11/2020 MIRU. Test 8.625 inch casing to 1500 psi for 30 minutes on 11/12/20. Test good. Drill 7.875 inch hole to TD of well at 19001 on 11/20/20. Set 5.5 inch 20 lb CYP-110 casing to 18946. Cement with 485 sx/ 97 bbls/ 1.15 yld 35/65 Poz Lead cement, then 1450 sx/ 301 bbls/ 1.15 yld 35/65 Poz Tail cement. CTOC 6232. Production casing test will be run prior to well completion. 11/22/20 PBTD 18944. 11/24/20 Rig released. 7/24/20 Rig Release Date: 11/24/20 Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Allus TITLE Regulatory Analyst DATE 12/2/20 Type or print name Melanie Collins E-mail address: melanie\_collins@xtoenergy.com PHONE: 432-218-3709 For State Use Only

Conditions of Approval (if any):