		REC'D NMOCD
Submit 1 Copy To Appropriate District Office	State of New Mexico	11/04/2020 Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-46279
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		QUAIL 2 STATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number 705H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location		
Unit Letter D : 485' feet from the NORTH line and 240' feet from the WEST line Section 2 Township 26S Range 30E NMPM County EDDY		
Section 2 Township 26S Range 30E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3207' GR		
12. Check App	propriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recom	pletion.	
PBTD 15,593' MD		
12/04/2019 Rig released		
12/06/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 02/18/2020 tst 5 1/2" csg to 11,000 psi for 30 min		
04/08/2020 Begin perf & frac		
04/12/2020 Finish 14 stages perf & frac, 11,190-15,593' 840 3 1/8" shots 10,780,300 lbs		
proppant + 161,628 bbls load fluid 06/09/2020 Drilled out plugs and clean out wellbore		
09/07/2020 Opened well to flowback		
09/07/2020 Date of First	st Production	
Tubing and gas lift valves wi	<u>ll be run w</u> jthin 6 months after flo <u>w back is</u>	s complete. Sundry will be submitted.
Spud Date: 10/27/2019	Rig Release Date: 12	/04/2019
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I hereby certify that the information abo	ove is true and complete to the best of my knowledge.	ledge and belief.
SIGNATURE Kay Maddox	TITLE Regulatory Analys	DATE 09/18/2020
Type or print name Kay Maddox	E-mail address: kay_maddox(@eogresources.com PHONE: 432-638-8475
For State Use Only		
APPROVED BY:	TITLE Staff Ma	<u>nager</u> DATE 12/9/2020
Conditions of Approval (if any):	\mathcal{U}	V