## REC'D NMOCD Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources 1/18/2020 Office Revised July 18, 2013 District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 30-015-46433 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV – (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Remuda South 25 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 163H 1. Type of Well: Oil Well Gas Well • Other 2. Name of Operator 9. OGRID Number 005380 XTO Energy 10. Pool name or Wildcat 3. Address of Operator Purple Sage; Wolfcamp 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707 4. Well Location Unit Letter F . 2355 feet from the West feet from the North line and 1950 line Section Township 23S Range 29E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3075 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING П MULTIPLE COMPL CASING/CEMENT JOB V DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy respectfully submits this sundry notice to report drilling operations of the referenced well. 10/24/2020 MIRU. Test 8.625 inch casing to 1500 psi on 10/24/20 for 30 minutes. Good test. Drill 7.875 inch hole to 19015 TD of well on 11/9/2020. KOP 10655. Set 5.5 inch 20 lb CYP-110 casing to depth of 19000. PBTD 18998. 11/11/2020 Release rig at 20:00 hrs. 11/11/2020-Cement offline with 485 sx/ 99 bbls/ 1.15 yld Class 35/65 Poz Lead cement, then 1450 sx/ 297 bbls/ 1.15 yld Class 35/65 Poz Tail cement. 50 bbls returned to surface. Production casing test will be run prior to well completion. 08/08/2020 Rig Release Date: 11/11/2020 Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Allus TITLE Regulatory Analyst DATE 11/18/2020 Type or print name Melanie Collins E-mail address: melanie\_collins@xtoenergy.com PHONE: 432-218-3709 For State Use Only

DATE 12/1/2020

Conditions of Approval (if any):

APPROVED BY: