Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-005-63696		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ease	
District III	1220 South St. Francis Dr.		STATE	FEE 🖂	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS ON WE	ELLS	7. Lease Name or Uni	t Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN O	OR PLUG BACK TO A		3	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-1	01) FOR SUCH	Lackey Fee #1		
	Gas Well Other	RECEIVED	8. Well Number 1		
Name of Operator Manzano Oil	Corneration	MAR 1 8 2005	9. OGRID Number 013954		
3. Address of Operator	Corporation	PIR PIE 经设计图图图	10. Pool name or Wil	dcat	
P.O. Box 2107, Roswell	NM 88202-2107	CONTRACTOR IN THE STATE OF THE	WC; Mississip	pian 97338	
4. Well Location					
Unit Letter M	: 1300 feet from the Sou	uth line and	660feet from the	West line	
Section 33	Township 12S	Range 28E	NMPM	County Chaves	
	11. Elevation (Show whether)		
Section of management and an arrangement of the section of the sec	GR - 3618	3'	Stranger State House		
Pit or Below-grade Tank Application or Closure					
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON			TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		ND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
OTHER:		OTHER:	1		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.	ork). SEE ROLE 1103. Poi M	iumpie Completions. A	itacii welibore diagram o	i proposed completion	
or recompletion.					
11/11/04 Move In & Rig U			•		
	17-1/2" Hole @ 4:00PM – TD				
	guide shoe and insert float + 4				
	Rig up BJ Services and cement w/300sx Class "C" cement + 2%CaCl (yield=1.35cf/sx, weight=14.8ppg), Plug Down 5:00AM				
11/13/04, Circulated 75sx to pits – WOC 6hrs, Cut off casing, weld on 13-3/8" x 13-5/8" 3k SOW, NU 3k WP BOP, Test blind rams to 500#, PU 11" BHA, TIH, Test pipe rams/upper and lower Kelly cock/choke manifold to 500# - Started drilling cement					
			13-5/8" 3k SOW, NU 3k	WP BOP, Test blind	
	A, TIH, Test pipe rams/upper ar		13-5/8" 3k SOW, NU 3k	WP BOP, Test blind	
rams to 500#, PU 11" BHA	A, TIH, Test pipe rams/upper ar		13-5/8" 3k SOW, NU 3k	WP BOP, Test blind	
rams to 500#, PU 11" BHA 11/14/05 @ 2:00AM, Drill 11/15/04 TD 11" Hole: 167	A, TIH, Test pipe rams/upper aring formation @ 4:00AM 70' RKB @ 7:00PM – Run 38	nd lower Kelly cock/cho jts 8-5/8" J-55 #24 S7	13-5/8" 3k SOW, NU 3k ke manifold to 500# - St	WP BOP, Test blind arted drilling cement shoe and float collar	
rams to 500#, PU 11" BHA 11/14/05 @ 2:00AM, Drill 11/15/04 TD 11" Hole: 167 (Total casing assembly l	A, TIH, Test pipe rams/upper aring formation @ 4:00AM 70' RKB @ 7:00PM – Run 38 ength = 1675'/Set @ 1670' Ì	nd lower Kelly cock/cho jts 8-5/8" J-55 #24 ST RKB) – Rig up BJ Ser	13-5/8" 3k SOW, NU 3k ke manifold to 500# - St T&C Casing plus float vices and cement w/Lea	WP BOP, Test blind arted drilling cement shoe and float collar ad, 600sx Class "C"	
rams to 500#, PU 11" BHA 11/14/05 @ 2:00AM, Drill 11/15/04 TD 11" Hole: 167 (Total casing assembly light cement (yield=2.04cf)	A, TIH, Test pipe rams/upper aring formation @ 4:00AM 70' RKB @ 7:00PM – Run 38 ength = 1675'/Set @ 1670' I	its 8-5/8" J-55 #24 ST RKB) – Rig up BJ Ser w/200sx Class "C" + 2%	13-5/8" 3k SOW, NU 3k ke manifold to 500# - St T&C Casing plus float vices and cement w/Lea 5CaCl (yield=1.35cf/sx, yield=1.35cf/sx, yield	WP BOP, Test blind arted drilling cement shoe and float collar ad, 600sx Class "C" weight=14.8ppg), Plug	
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