

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003

WELL API NO.  
 30-015-32924

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF. WELL OVER  BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 EDDY IK STATE  
 RECEIVED

2. Name of Operator  
 Shackelford Oil Company

8. Well No. 04  
 DEC - 8 2004

3. Address of Operator  
 P.O. Box 10665 Midland, Texas 79702

9. Pool name or Wildcat  
~~SOB-ARTESIA~~  
 Clayton Basin (Seven Rivers)

4. Well Location  
 Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line  
 Section 2 Township 20S Range 29E NMPM Eddy County

10. Date Spudded 8/25/2003  
 11. Date T.D. Reached 8/29/2003  
 12. Date Compl. (Ready to Prod.) 2/27/2004  
 13. Elevations (DF& RKB, RT, GR, etc.) 3324' GR  
 14. Elev. Casinghead

15. Total Depth 1600'  
 16. Plug Back T.D. 1578'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By All  
 Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 Yates (1413' - 1450')  
 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run  
 Dual Laterlog, Gamma Ray, Comp. Nuetron Log  
 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	375'	12 1/4"	400 sks	
4 1/2"	10.50#	1578'	7 7/8"	500 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		1531'

26. Perforation record (interval, size, and number)

Interval	Size
1413' - 1418'	4 spf
1430' - 1440'	4 spf
1444' - 1449'	4 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1413-1444	18 tons co2
	11,000# 12/20 sand

28. PRODUCTION

Date First Production 2/27/2004	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) <del>Shut In</del>					
Date of Test 2/24/2004	Hours Tested 24	Choke Size 2464	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 20	Water - Bbl. 30	Gas - Oil Ratio
Flow Tubing Press. 200#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 20	Water - Bbl. 30	Oil Gravity - API - (Corr.) 24	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented  
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name DON SHACKELFORD Title E Date March 14, 2004  
 E-mail Address \_\_\_\_\_ Owner

