

May 27, 2004

Energy, Minerals and Natural Resources

District I
625 N. Pecos Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-33477

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

HAINES

8. Well Number 1

9. OGRID Number

015363

10. Pool name or Wildcat
UNDES. LOGAN DRAW; MORROW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator

1100 MIRA VISTA BLVD., PLANO, TX, 75093-4698

4. Well Location

Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line

Section 19 Township 17-S Range 27-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3302' GL

Fit or Below-grade Tank Application ☐ or Closure ☐

Fit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Fit Liner Thickness: mil Below-Grade Tank Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 12-1/4" hole to 1500'. Contacted Jerry Guy w/ NMOC to witness cement job. Ran 9-5/8" 40 K-55 LT&C casing as follows:

1	Guide Shoe	1'
1 Jt	9-5/8" 40#FT K-55 LT&C	44'
1	Float Collar	1'
35 Jts	9-5/8" 40#FT K-55 LT&C	1459'
	TOTAL	1505'

Pump 655 SXS Haliburton Lite Premium + 5 #/SX Salt + .25 #/SX Flocele followed by 250 SXS Premium Plus + 2% CaCl.
Bumped plug and floats held. Circulated 118 SXS to reserve pit. WOC 7 HRS. Change out BOP's. Test BOP's to 5000 PSI. Test
Hydril to 1500 PSI. WOC total of 21 HRS. Run in hole and drill out shoe and resume drilling formation w/ 8-1/2" bit.

TEST CASING TO 1000 PSI

HOLD FOR 30 MIN

MSD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael S. Daugherty TITLE V.P. OPERATIONS DATE 3/16/2005Type or print name MICHAEL S. DAUGHERTY
For State Use OnlyE-mail address: mdaugherty@jdmi.com Telephone No. (972) 931-0700APPROVED BY: FOR RECORDS ONLY TITLE
Conditions of Approval (if any):MAR 23 2005
DATE

Amended

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33477
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HAINES
8. Well Number 1
9. OGRID Number 015363
10. Pool name or Wildcat UNDES. LOGAN DRAW; MORROW

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RECEIVED

MAR 21 2005

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Section 19 Township 17-S Range 27-E NMPM County EDDY

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3302' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

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SIGNATURE Michael S. Daugherty TITLE V.P. OPERATIONS DATE 3/16/2005

Type or print name MICHAEL S. DAUGHERTY E-mail address: mdaugherty@jdmii.com Telephone No. (972) 931-0700

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE MAR 22 2005

Conditions of Approval (if any):