District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Dd Arton NIM 97410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

5 Copies

Form C-104

Revised June 10, 2003

1220 S. St. France	ns dr., sai		505		Santa Fe, NI	COC / Q IV					MENDED REPORT	
	I.				OWABLE		ГНО			_		
¹ Operator n		Address						² OGRID Nu		14744		
Mewbourne PO Box 5270	pany			³ Reason for Filing Code/ Effective Date					tive Date			
Hobbs, NM								Plug Back / I	iff Resv	/r		
⁴ API Number			Tamano Bone Spring					⁶ Pool Code 58040				
⁷ Property Code 8 Property Name			ne					⁹ Well Number				
30	187	6	P		Tamano 10 Fee	deral Com					3	
Ul or lot no	rface L		Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet from the	East/	West line	County	
L	L 10 18		31E		1650	South		660		West Eddy		
		ole Locati				,					r	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	County	
12 v Code	13 Produ	ucing Method	14 Cas C	cotion	15 C 120 Por	-14 Normhan	1 16 6	C-129 Effective	Data	17 C-12	29 Expiration Date	
Lse Code F	F Code		Date		(-129 Feri	129 Permit Number 16		3-129 Enecuve	29 Effective Date C-129 Expiration Da			
m Oil:		_{umping} s Transpo		8/05	<u> </u>					L		
18 Transpor	rter	¹⁹ Tra	¹⁹ Transporter Name			²⁰ POD ²¹ C		G 22 P		POD ULSTR Location		
OGRID			and Address			+			and Description Sec 10-T18S-R31E			
221115	0.0000000000000000000000000000000000000	rontier Field					Sec 10-1185-R31E					
	The state of the s	00 E Skelly D alsa, OK 741;		ð								
34053	Pl	ains Marketir	ıg				0		S	Sec 10-T185	S-R31E	
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		obbs, NM 8										
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IV. Proc	duced V	Vator										
23 POD	luccu ,		D ULSTR	Location	and Descriptio	'n						
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V. Well		ation Date	ı			·		7 70 77				
08/31/04	25 Spud Date 08/31/04				77	28 PATRICE					20	
31 Hole Size		²⁶ Ready 10/26	Date	1	²⁷ TD 12150'	²⁸ PBT 11725		²⁹ Perfora 8146' - 8			³⁰ DHC, MC	
31 H	!	²⁶ Ready	Date /04	1	12150'	11725	5'	8146' - 8				
31 H	!	²⁶ Ready	Date /04	1	12150'	11725		8146' - 8			³⁰ DHC, MC	
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31 H	!	²⁶ Ready	Date /04	1	12150'	11725	5'	8146' - 8				
31 H	!	²⁶ Ready	Date /04	1	12150'	11725	5'	8146' - 8				
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VI. Wel	l Test D	26 Ready 10/26	Date /04 32 Casin	g & Tubin	12150' ng Size Test Date	11725 ³³ D	septh So	8146' - 8	'bg. Pres	³⁴ Sack	ss Cement 40 Csg. Pressure	
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VI. Wel 35 Date New 02/18/05 41 Choke S NA 47 I hereby cer	l Test D Oil ize	26 Ready 10/26/ Data 26 Gas Deliv 02/18/ 42 Oi 132	Date //04 32 Casin ery Date //05 il	g & Tubin 2 1/4" 37 - 0 4servation I	Test Date 02/21/05 Water 100 Division have	11725 33 D	8598' t Lengt 24 Gas	8146' - 8	"bg. Pres 200	34 Sack	40 Csg. Pressure 40 46 Test Method Sold	
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