1625 N. French Dr., Hobbs, NM 88240

<u>District II</u>

1301 W. Grand, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

MENDED REPORT

I 31 20 S 23 E 1700" South 990" East Eddy  "Bottom Hole Location  Cle vi ten is Section Tormaday Range Let Mn Furt from the North-Book has Peet from the Leaf-West line County same  "Let Cate! "Producted Method Code "Gen Connection Dete "C-129 Formath Number "C-129 Effective Data "Address Address A	1220 S. St. Fran	ncis Dr., Sa	nta Fe, NM 8750		EST FOR ALL	OWABLE	AND A	UTHORE	ZATION	TO TRANSPO	ORT			
Teacher   Teach   Teacher   Teache	<sup>1</sup> Operator name and Address													
ATT Number 30 - 015 - 33595  Treperty Gode  Rowdy Federal  II 19 Surface Location  III will be made to the second								1 Reason for Fili						
30 - 015 - 33595  **Preparty Code***  **Property Neare**  **Rowdy Federal**  II. 10 Surface Location  III. 10 Surface Location  III. 10 Surface Location  III. 10 Surface Location  III. 11 Surface Location  III. 11 Surface Location  III. 12 Surface Location  III. 13 2 O S 2 3 E												NW		
Property Cases   Property Name   Property Na	API Number Spool Name Link Box							Canyon; Moror						
Rowdy Federal   1   1   1   1   20   23 E   71700   Nouth Federal   1   1   31   20 S   23 E   71700   Nouth Federal Line: Feet from the Bandwork line: County   1   31   20 S   23 E   71700   Nouth Federal Line: Feet from the Bandwork line: Eddy   1   1   1   1   1   1   1   1   1	20 015 22505							*						
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Bottom Hole Location   Tomasile   Range   Let ldn   Feet from the   North/Beeth line   Peet from the   Ban/West line   County	Ul or lot no.					Feet from the		North/South Line		Feet from the	East/West line County		County	
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Sattice  "Lat Cots "Producting Method Cods" "Ges Commercion Data "C-129 Permit Number "C-129 Effective Data "C-129 Explosition Data P F F F F F F F F F F F F F F F F F F										<u> </u>				
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F   F		13 Produ	cing Method Code	e l ™ Ges	Connection Date	15 C-1	29 Permi	ermit Number		C-129 Rffective	Date	17 C-	129 Expiration Date	
"Transporter and Address and Description and D		1												
BP America Production Co.  O  RECEIVED  MAR 1 0 7005  W. Produced Water  POD  **POD ULSTR Leastles and Description  **POD ULSTR Leastles and Description  V. Well Completion Data  **Send Date  **Send Completion Data  **Send Date  **Send Dat														
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IV. Produced Water  "POD											MAR 1 0 2005			
V. Produced Water  "POD   "POD ULSTR Location and Description  V. Well Completion Data  "Struct Date   "Reserv Date   "TD   "PETD   "Perforations   "DHC, MC    11/6/04   2/1/05   9179'   9070'   8570'-8640'    "Hole Size   "Casing & Tubing Size   "S Depth Set   "Sacks Cement    12 ½"   9 5/8", 36#, K-55   2038'   1245 sxs circ.  7 7/8"   5 ½", 17#, P-110 LTC   9179'   2100 sxs circ.  VI. Well Test Data  "Date New Oil   "Gas Delivery Date   "Test Date   "Test Langth   "Thg. Pressure   "Csg. Pressure    2/1/05   2/1/05   2/16/05   24 hours   450   0    "Choke Size   "Gas Delivery Date   "Test Date   "Gas   "AOF   "Test Method    41/64   1   0   414   Flowing    "Therefore overly that the nulse of the Cil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Signature: The Call of the Cil Conservation Division have been complied with and hat the information gives above is true and complete to the best of my knowledge and belief. Signature: The Call of Title. Tim W. GUM DISTRICT II SUPERVISOR  Printed name: Phone:														
V. Well Completion Data  "Sond Date "Rendy Date 11/6/04 2/1/05 9179" 9070' 8570'-8640'  "Hole Size "Cosing & Tubing Size "Depth Set 1245 SXS circ.  12 ½" 9 5/8", 36#, K-55 2038' 1245 SXS circ.  7 7/8" 5 ½", 17#, P-110 LTC 9179' 2100 SXS circ.  VI. Well Test Data  "Date New Oil "Gas Delivery Date 2/1/05 2/16/05 24 hours 450 0  "Check Size "Oil "Water "Gas Water "Gas "AOY "Test Method Flowing "Thereby catrify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Operations Engineer  Operations Engineer  Date: Phone:								445		* 12 - * * * * * * * * * * * * * * * * * *				
V. Well Completion Data  **Soud Date   **Ready Date   **TD   **PBTD   **Perforations   **DHC.MC    11/6/04   2/1/05   9179'   9070'   8570'-8640'    **Hole Size   **Casing & Tubing Size   **Depth Set   **Sacks Cement    12 ½"   9 5/8", 36#, K-55   2038'   1245 sxs circ.    7 7/8"   5 ½", 17#, P-110 LTC   9179'   2100 sxs circ.    VI. Well Test Data  **Date New OII   **Gas Delivery Date   **Test Date   **Test Langth   **Thg. Pressure   **Cag. Pressure    2/1/05   2/1/05   2/16/05   2/4 hours   450   0    **Choke Size   **Gas   **		ced Wa		LSTR Location	on and Description	<u></u>								
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"Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: John & McCready  Printed name:  Title:  Operations Engineer  Date:  Phone:  Test Method Flowing  OIL CONSERVATION DIVISION  Approved by:  OIL CONSERVATION DIVISION  Approved by:  MAR 2 1 2005								1						
41/64  1 0 414 Flowing  "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Title:  TIM W. GUM DISTRICT II SUPERVISOR  Approval Date:  Phone:							<del>.</del>							
that the information given above is true and complete to the best of my knowledge and belief.  Signature: John & McCready  Printed name:  Kem E. McCready  Title:  Operations Engineer  Date: Phone:					-1		1			AVE		ļ		
Printed name:  Kem E. McCready  Title:  Operations Engineer  Date:  Phone:  Title:  Tim W. GUM  DISTRICT II SUPERVISOR  MAR 2 1 2005	that the informati	ove is true and com	and belief.	OIL CONSERVATION DIVISION										
Kem E. McCready  District II SUPERVISOR  Approval Date:  MAR 2 1 2005  Date: Phone:		om c	MC	va	<i>y</i>									
Operations Engineer  Operations Engineer  Approval Date:  MAR 2 1 2005  Date:  Phone:								DISTRICT II SUPERVISOR						
Date: Phone:	1							Date:						
	Date: Phone: 915-682-4429													