

MAR 2 1 2005

Ran 47 centralizers 10', 80' & 120' above shoe. Cement w/350 sx Class 'C' w/2% CaCl. Plug Down, float held ok. Circ 120 sx to pit. WOC 18 hrs., tested to 2000#.

12-12-2004: Reduced hole size to 7 7/8" and resumed drilling to TD @ 6424' on 12-15-2004. RU & logged well (GR – DSN – SFT – FWS – DLL – MGRD / SFT). Notified NMOCD of intent to run & cmt csg @ 10:15 AM 12-17-2004. Set 5 1/2" 15.5# J-55 LT&C csg @ 6424', DV tool @ 3519'. Cmt 1st stage w/525 sxs PVL w/4# / GIL .2% D-46 1# salt .3% d-167 2% D-69. Drop Plug & displace w/77 bbls fresh wtr & 73 bbls drlg mud. Landed plug & tested csg to 110 #, ok, float held. Dropped bomb & opened DV tool @ 600#. Circ DV tool w/rig pmp. Did not circ cmt. Cmt 2nd stage w/950 sx 65/35 "C" POZ 5% salt 3% CC 4# GIL 1/4# Flo-Cel. Dropped plug & displace w / 83 bbls fresh wtr, Landed plug & closed tool. Tested to 2500#, ok, Circ 90 sx to pit. ND & PU BOP. Set Slips & cut off csg. LD BOP. NU WH. Jet & clean steel puts. WOC. RR @ 4:45 PM 12-18-2004.

12-28-2004: Run 2 7/8" csg to PBTD 6330'. Test cst to 2500# before perf. GIH & perf 6 spf (60 shots) 6198'-6208'.

12-30-2004: Frac perfs w/1000 gals 15% NEFE HCL acid & 1496 bbls VF 125 ST X-link gel w / 102,847# 20/40 sd. GIH & set frac plug @ 6100'. Perf 6 spf (60 shots) 5998'-6008'.

12-31-2004: Frac perfs w/1000 gals 15% NEFE HCL acid & 1227 bbls VF 125 ST X-link gel w / 74,376# 20/40 sd.

01-02-2005: Well on production.