Submit To Appropria		State of New Mexico					Form C-105							
State Lease - 6 copies Fee Lease - 5 copies			Energy, Minerals and Natural Resources					Revised June 10, 2003						
* <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240							WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Div					Div	ision		0-015-26070						
District III			12	20 South St. Fr	anci	s Dr.		5. Indicate Type of Lease STATE X FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505							ŀ	STATE X FEE State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505								V-1576						
WELL C	OMPLETION	OR RECO	MPL	ETION REPOR	RT A	ND LOG						N. Harris		
1a. Type of Well:								7. Lease Name or Unit Agreement Name						
OIL WELL X GAS WELL DRY DOTHER								Parkway Delaware Unit						
b. Type of Completion:														
NEW ☐ WORK X DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. OTHER														
2. Name of Operator								8. Well No.						
St. Mary Land & Exploration								#921 RECEIVED 9. Pool name or Wildcat						
3. Address of Operator 580 Westlake Park Blvd. Suite 600								10.05						
Houston, TX 77079								MAIN A & ZUUJ						
4. Well Location											Q Q	D ANTEON		
			_Sout	h Line and330 _				_Line				a . Eddy		
Section	36 Townshi	198		Range 29E		NM	IPM					County Eddy		
10. Date Spudded				mpl. (Ready to Prod.)				RKB, RT, GR,	etc.)	14. I	Elev. (Casinghead		
3-10-89	3-23-89 16. Plug I	5-3-		Multiple Compl. How	Monu	3333.7' GR		Rotary Tools			ıble To	0.010		
15. Total Depth 5000'	4903'	sack I.D.		ones?	iviany	Drilled B		All		Ca	ible 10	oois		
19. Producing Inte	rval(s), of this com	pletion - Top, Bo	ttom, N	ame				20	0. W	as Direction	al Su	rvey Made		
4294-4310 Del								T 00 111 111 11	<u> </u>	•				
Gamma Trol, G	and Other Logs Ru		CI					22. Was Well No	Core	1				
23.	Somp i vediron-	Guillia Ruy (SING RECOR	RD (Report all s	trir	gs set in w	e11)					
CASING SIZ	E WEIG	HT LB./FT.	<u> </u>	DEPTH SET	 (.	HOLE SIZE	, CI II.	CEMENTING		CORD	AN	MOUNT PULLED		
		47	415'			17 ½	795 sx			None				
7''		20		3200'		9 ½		3835 sx			None			
4 ½"		10.5		4980'		6 1/4		700 sx			None			
24.	<u> </u>		LIN	IER RECORD			25.		IDIN	I NG RECOI	DD	·······		
SIZE	ТОР	ВОТТОМ	LII	SACKS CEMENT	SCF	REEN	SIZ			PTH SET	עא	PACKER SET		
							23	3/8"	42	65'				
26. Perforation r	record (interval, siz	e, and number)				ACID, SHOT								
4294-4310, .4", 17 holes								AMOUNT AND KIND MATERIAL USED						
					-									
28				PRO	DU	JCTION		·						
Date First Product	ion			lowing, gas lift, pumpin		ze and type pump)	Well Status		or Shut-in,)			
9-14-04		Pumping; 2x1	1/2X10	RWBC HVR AP 2168				Produci	ng					
Date of Test 9-27-04			;	Prod'n For Test Period		Oil - Bbl Gas 33 6		s – MCF Water - 80		ter - Bbl.		Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24-	Oil - Bbl.	<u> </u>	Gas - MCF	<u> </u>	Water - Bbl.	l	Oil Gravit	ty - Al	PI - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Jackie Herron														
30. List Attachmer	nts			- 144 miles					Juc	NO HOIL				
31 .I hereby certi	ify that the inform	nation shown of	i both .	sides of this form as	true d	and complete to	the	best of my kno	wled	ge and bel	ief			
						•		3 7		_	,			
Signature M	Varcie S	G		Printed Name Marcie	St. G	ermain	Ti	itle Product	ion [Гесh		Date 3-21-05		
	s mstgermain(a													
1 11-mail Addres	o morgermani(ysumai y iamu.C	OIII											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	stern New Mexico	1	Northwestern New Mexico					
T. Anhy		T. Canyon_	T. Ojo Alamo		T. Penn. "B"			
T. Salt1048_		T. Strawn	T. Kirtland-Fruitlan	nd	T. Penn. "C"			
B. Salt12	242	T. Atoka	T. Pictured Cliffs		T. Penn. "D"			
T. Yates 1568		T. Miss	T. Cliff House		T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee		T. Madison			
T. Queen 2967		T. Silurian	T. Point Lookout		T. Elbert			
T. Grayburg		T. Montoya	T. Mancos		T. McCracken			
T. San Andres 3078	3	T. Simpson	T. Gallup		T. Ignacio Otzte			
T. Glorieta		T. McKee	Base Greenhorn		T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	'	Т			
T. Blinebry		T. Gr. Wash	T. Morrison		T.			
T.Tubb		T. Delaware Sand 3592	T.Todilto		Т			
T. Drinkard		T. Bone Springs	T. Entrada		T.			
T. Abo		T.	T. Wingate		T.			
T. Wolfcamp		T.	T. Chinle		T.			
T. Penn		T.	T. Permian		T.			
T. Cisco (Bough C)		T.	T. Penn "A"	***************************************	Т.			
No. 1. from		to	No. 3, from		OIL OR GAS SANDS OR ZONES			
		to			to			
- · · · · · · · · · · · · · · · · · · ·			WATER SANDS					
Include data on rate	of wate	er inflow and elevation to which wa	ater rose in hole.					
No. 1, from		to		.feet				
No. 2. from		to		.feet				
No. 3. from		to		.feet				
2.0.0, 110111		LITHOLOGY RECORD						
From To Thi	ickness	Lithology		Thickness	L ithology			

From

To

In Feet

Lithology

Lithology

From

To

In Feet