

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-26074

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
V-1576

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
Parkway Delaware Unit

2. Name of Operator
St. Mary Land & Exploration

8. Well No.
#922

RECEIVED

3. Address of Operator
580 Westlake Park Blvd. Suite 600
Houston, TX 77079

9. Pool name or Wildcat
49625

MAR 23 2005
ODD-AQTEC

4. Well Location
Unit Letter M: 990 Feet From The South Line and 330 Feet From The West Line
Section 36 Township 19S Range 29E NMPM County Eddy

10. Date Spudded 5-2-89	11. Date T.D. Reached 5-15-89	12. Date Compl. (Ready to Prod.) 7-17-89	13. Elevations (DF& RKB, RT, GR, etc.) 3329' GR	14. Elev. Casinghead
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15. Total Depth 5000'	16. Plug Back T.D. 4492'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
4059-4183 Delaware "A" and "B"

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
Gamma Trol

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47	365'	17 1/2"	715 sx + 20 yds ready mix	None
7"	23	3185'	9 1/2"	2135 sx circ.	None
4 1/2"	10.5	5000'	6 1/4"	580 sx circ.	None

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4295'	

26. Perforation record (interval, size, and number)
4059-4065; 4075-4083; 4121-4126; 4130-4140; 4158-4168; 4169-4183
.4"
16 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4059-4065 2000 gal 15% HCl
4121-4168 6000 gal 15% HCl

28. PRODUCTION

Date First Production 1-6-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 2x1 1/2x16' RWBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 1-21-05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 3	Water - Bbl. 14	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By Jackie Herron

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Marcie St. Germain Printed Name Marcie St. Germain Title Production Tech Date 3-21-05
E-mail Address mstgermain@stmaryland.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 800	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 997	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1220	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1456	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1620	T. Devonian	T. Menefee	T. Madison
T. Queen 2967	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2700	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3623	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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