## hit to Appropriate District Office e Lease - 6 copies e Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

District I 1625 N. French, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

E-mail address

OIL CONSERVATION DIVISION

W	ELL API NO	١.			
	30-015-3354	3			
5.	Indicate Type	e Of	Lease		
	STATE	X	FEE		
6	State Oil Pr	CocT	N	To	

District III				South St.						STATE		FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV							6.	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr.,	Santa Fe, NM 8750	5				_				XG-784			
WELL COM	PLETION OR I	RECON	<b>IPLETION</b>	REPORT	AND	LOG				100			
la. Type of Well:							7.	7. Lease Name or Unit Agreement Name					
OIL WELL X GAS WELL DRY OTHER							-   E	East Millman Pool Unit Tract 4					
b. Type of Completion:  NEW WORK DEEPEN PLUG DIFF.  NEW OVER DEEPEN DEEPEN OTHER								_	ε	91016924	o		
2. Name of Operator						REC	EIVE	Ð	8.	Well No.			
Stephens & Jo		- act	2 2 200	14									
3. Address of Operator					_					9. Pool name or Wildcat			
P.O. Box 2249	Wichita Fal	ls, Te	xas 7630	7-2249	- 6	- فيها لمها الم	AHTE		* N	fillman Y	ates -SF	5- <u>0</u> 10-0	3B-SA, East
4. Well Location													
Unit Letter	<u>N</u> : <u>847</u>	Feet	From The	Sout	h	Line	and		L973	Feet Fr	om The _	V	West Line
Section 13		Tow	nship 195		Range	28E			NMP	M	Eddy		County
10. Date Spudded	11. Date T.D. Rea	ched	l.	mpl. (Ready to	o Prod.)	1			•	RKB, RT, GI	ζ, etc.)		v. Casinghead
9-3-04	9-9-04	1.00	9-17-		0 1			nterva		371' KB	1		368 '
15. Total Depth 2732 '	16. Plug E 2707			7. If Multiple Many Zone	compi	How		ed By		Rotary Too 0-2732		Cable '	10018
19. Producing Interval	(s), of this completion	n - Top,	Bottom, Name	•		_	•					ctional	Survey Made
2294-2597' Low	er Grayburg						•				No		
21. Type Electric and	Other Logs Run									22. Was Wel	Cored		
Dual Laterolog	, MCFL, Dens									No			
23.	T were extent			ORD (Re				n we		/D):MD 10 D	20000		L COLD IN DIVIL ED
CASING SIZE	WEIGHT L	B./FT.	DEPT	HSET		LE SIZI	2			MENTING RI		- F	MOUNT PULLED
8 5/8"	24		314' 12 1/						sx circ to surface			· · · · · · · · · · · · · · · · · · ·	
5 1/2"	15.50		2728' 7 7/8			/8"	<u>" 700 s:</u>			circ to s	urface	-	
		<del> </del>	<del> </del>					$\vdash$		<del></del>			
				******						7		_	<del></del>
24.			ED BECOI					1.	<u>.                                    </u>	(TT ID)	DIC DEC		
SIZE	TOP	BOT		R RECORD  M SACKS CEMENT				25. SIZE	IUB	ING REC DEPTH S		PACKER SET	
GIZIL		1 5011	OW	SACKS CEMENT SCR		BORDE	SEEN BIZA		DIZIL:		DELTIIS	151	TACKER SET
		+									<del> </del>		
26. Perforation record	(interval size and	umber)		<u> </u>		127 Δ	CID SE	TOF	FRΔC	TURE, CE	MENT SO	DEF ZE	 FTC
20. 1 41101 1110101	(111011111, 5220, 1410)	10011					TH INTE						RIAL USED
One shot at: 2			-	-		2294	1-2597			3,000 ga	als 1 <u>5%</u>	NEFE	acid
2361, 2365, 23		-		-	47,					103,500	gal 10#	brir	ne, 20,000#BJ
2551, 2555, 25	2581, 25	85, 25	39, 2593,			<u> </u>				LitePro	125, 5	,000	LC 16/20 san
28.		41 3.6		PRODUC				<del></del>			1 177 17 61		1 (7)
Date First Production 9-17-04			thod (Flowing $1/2$ " $\times$ 2	g, gas lift, pun !" × 16'	nping - S	Size and	type pum <sub>i</sub>	P)			Produ		od. or Shut-in)
Date of Test 9-20-04	Hours Tested		Choke Size	Prod'n Fo Test Perio	. 1	Oil - Bbl	.	Gas 10	- MCF	Wates	r - Bbl.	Gas	s - Oil Ratio
Flow Tubing	Casing Pressure	, (	Calculated 24-	1 Oil - Bbl.			MCF		Water		Oil Grav		I - (Corr.)
Press.		1	Hour Rate	10		10		1	416		40	•	, ,
29. Disposition of Gas	(Sold, used for fue	el vented	etc.)	10						Test W	tnessed By		
Sold	,,	.,									Hope Hope		
30. List Attachments						-							
31. I hereby certify t	ion Survey hat the informati	on shown	on both sid	es of this for	m is tru	e and o	omnlete	to the	e hest	of my know	edge and	helief	
Signature //	VI		) Print	ted			-				J	٠	/
	- MAI . From	wic	< Nam	ne <b>Wi</b>	lliam	M, Ki	ncaid		Title	Petrole	m Engin	eer I	Date 10-12-04

mkincaid@sjoc.net

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern ]	New Mexico	Northeastern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn, "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn, "D"			
T. Yates		T, Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Oueen	1704'	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	2099 '	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	2616'	T, Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta		T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T.			
T. Blinebry		T. Gr. Wash	T. Morrison	Т.			
T. Tubb		T. Delaware Sand	T. Todilto	T.			
T. Drinkard		T. Bone Springs	T. Entrada	Т.			
T. Abo		T.	T. Wingate	T			
T. Wolfcamp			T. Chinle	T.			
T. Penn		Т.	T. Permain	Т			
T. Cisco (Bough C)		T.	T. Penn "A"	T.			
			•	OIL OR GAS			

NT 1 C	17001		10001		SANDS OR ZONES
No. I, from	1780'	to	1800'	No. 3, from	to
No. 2, from	2100'	to	2597'	No. 4, from	to
			IMPORT	ANT WATER SANDS	
Include data on	rate of water inf	low and ele	evation to which wat	er rose in hole.	
No. 1, from			to	feet	
No. 2, from			to	feet	

No. 3. from \_\_\_\_\_\_to \_\_\_\_\_\_feet \_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
							·
							·
							·

WELL NAME AND NUMBER East	Millman Unit 4-14	
LOCATION 847' FSL & 1973' 1	FWL, SE <sup>1</sup> , SW <sup>1</sup> , Section 13, T19S	, R28E, Eddy Co NM
OPERATOR Stephens & Johnson	n Operating, Inc.	······································
DRILLING CONTRACTOR United	Drilling, Inc.	
of the drilling contractor	certifies that he is an author who drilled the above described obtained the following results:	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2° 491'		
1/2° 1014'	40.00	
1/2° 1505'		
3/4° 2003'	,—————————————————————————————————————	
1/2° 2524'		RECEIVED
	•	OCT 2.2 2004
	<del></del>	0
	Drilling Contractor United I	orilling, Inc.
	By: Sur George A	a. Aho
		Manager
_	ore me this 13th day of Jup	temper.
20.04.	Carline 1	Mathin ,