

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-63397
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-7420
7. Lease Name or Unit Agreement Name Dallas AUE State Com
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Foor Ranch; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 35 Township 9S Range 26E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3841'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

**Notify OCD 24 hrs. prior  
To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of  
proposed completion or recompletion.

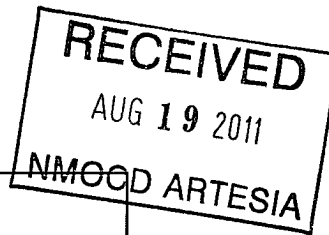
Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. RU any safety equipment as needed. No casing recovery will be attempted. TOH with tubing.
2. Spot a 25 sx Class "C" cement plug from 5256'-5356'. This will put a plug across Wolfcamp perforations. - WOC Tag
3. Spot a 25 sx Class "C" cement plug from 4506'-4606'. This will put a 100' cement plug across top of the Abo.
4. Perforate and spot a 35 sx Class "C" cement plug from 2204'-2304'. This will put a 100' cement plug across top of Glorieta, inside  
and outside casing. - WOC, Tag
5. Perforate and spot a 30 sx Class "C" cement plug from 1053'-1153'. This will put a 100' cement plug across surface casing shoe.  
WOC and tag plug.
6. Perforate and spot a 15 sx Class "C" cement plug from 60' up to surface.
7. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

**SEE ATTACHED  
CONDITIONS OF  
APPROVAL**

pits and no earth pits

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE August 18, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ Approval Granted providing work  
is complete by 11/27/2011 DATE 8/24/2011  
Conditions of Approval (if any): \_\_\_\_\_

WELL NAME: Dallas AUE St Com #2 FIELD: Foor Ranch

LOCATION: 1980' FNL & 1980' FWL of Section 35-9S-26E Chaves Co., NM

GL: 3841' GR ZERO:                      KB: 3852'

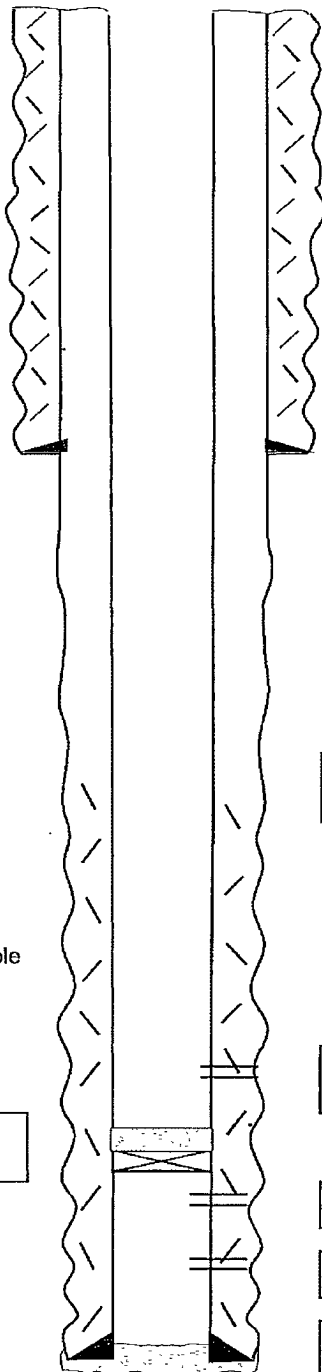
SPUD DATE: 7/18/02 COMPLETION DATE:                     

COMMENTS:                      API# 30-005-63397

#### CASING PROGRAM

8 5/8" 24# J-55 ST&C	1,103'
4 1/2" 10.5# J-55	6,300'

12 1/4" Hole



8 5/8" @ 1103'  
w/ 700 sx cmt (circ)

TOC @ 4,050'  
(CBL)

WC B: 5,348'-56' (32)

WC: 5,642'-58'

Cisco: 5,882'-91', 5,902'-10'

4-1/2" @ 6,300'  
w/ 620 sx cmt

CIBP @ 5,592' +  
35'cmt

PBTD: 6,257'  
TD : 6,300'

#### BEFORE

##### Tops:

Seven Rivers : 232'  
Queen : 654'  
San Andres : 1188'  
Glorieta : 2254'  
Yeso : 2380'  
Tubb : 3794'  
Abo : 4556'  
Wolfcamp : 5250'  
Wolfcamp B : 5346'  
WC/Spear : 5598'  
Cisco : 5847'  
Strawn : 5962'  
Mississippian : 6089'  
Siluro-Devonian: 6147'

Not to Scale  
5/6/11  
MMFH

WELL NAME: Dallas AUE St Com #2 FIELD: Foor Ranch

LOCATION: 1980' FNL & 1980' FWL of Section 35-9S-26E Chaves Co., NM

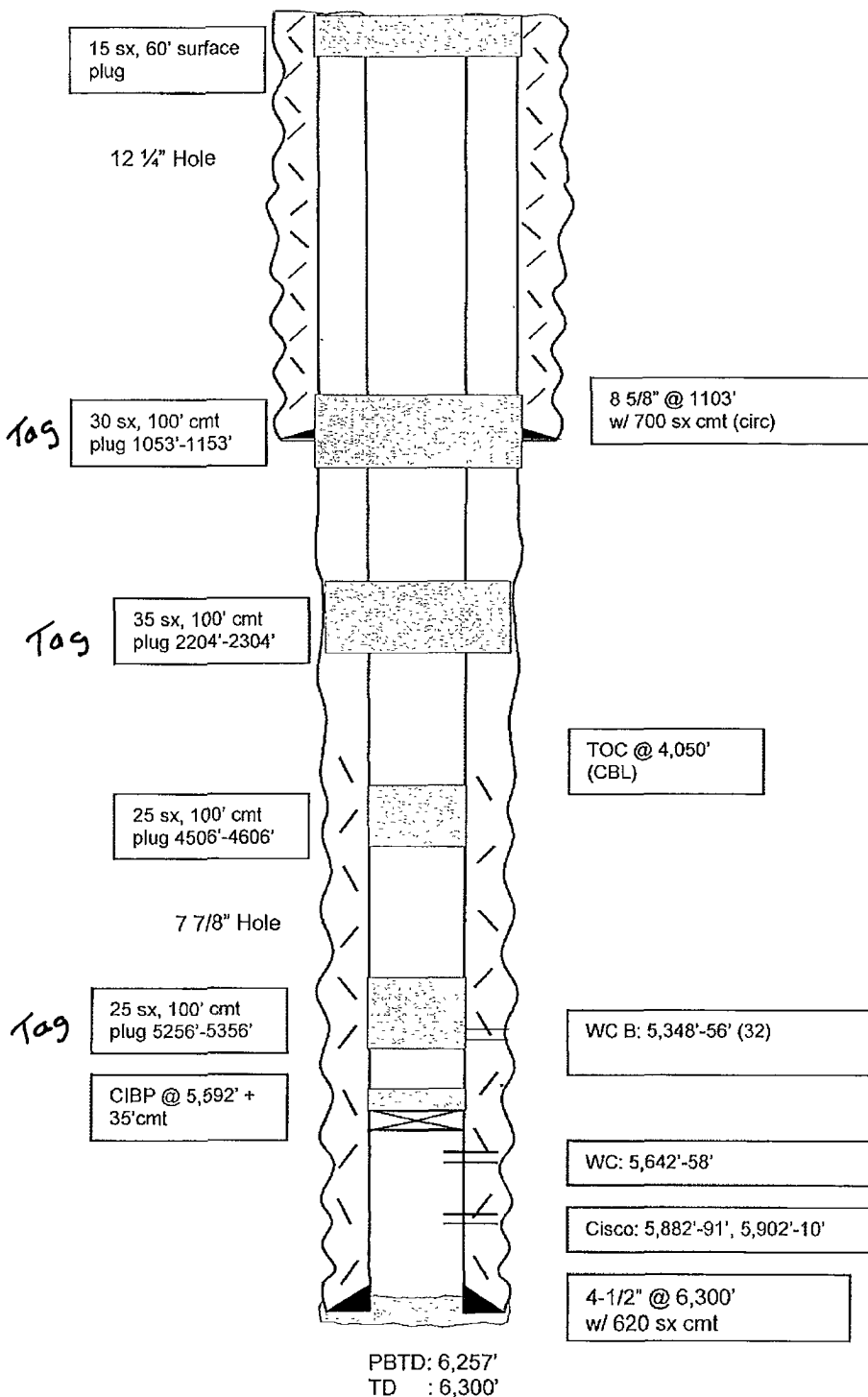
GL: 3841' GR ZERO: KB: 3852'

SPUD DATE: 7/18/02 COMPLETION DATE: \_\_\_\_\_

COMMENTS: API# 30-005-63397

### CASING PROGRAM

8 5/8" 24# J-55 ST&C	1,103'
4 1/2" 10.5# J-55	6,300'



### AFTER

<b>Tops:</b>	
Seven Rivers	: 232'
Queen	: 654'
San Andres	: 1188'
Glorieta	: 2254'
Yeso	: 2380'
Tubb	: 3794'
Abo	: 4556'
Wolfcamp	: 5250'
Wolfcamp B	: 5346'
WC/Spear	: 5598'
Cisco	: 5847'
Strawn	: 5962'
Mississippian	: 6089'
Siluro-Devonian	: 6147'

Not to Scale  
5/6/11  
MMFH

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
1301 W. GRAND AVENUE  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Yates Petroleum Corp.

Well Name & Number: Dallas AUE State Com. #2

API #: 30-005-63397

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
4. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
6. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 8/24/2011