Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA 5. Lease Serial No.

FORM APPROVED OMB No 1004-0137 Expires: March 31, 2007

NM-112269 6. If Indian, Allottee or Tribe Name

SUN	RY NOTICES AND REPORTS ON WELLS
	his form for proposals to drill or to re-enter an ell. Use Form 3160-3 (APD) for such proposals.
	IBMIT IN TRIPLICATE - Other instructions on page 2

abandoned well.	USE FUIII 3100-3 (A	PD) for such proposal	13.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
Type of Well				1	·	
☐ Oil Well ☐ Gas Well ☐ Other (Listening Well)				8. Well Name and No El Paso 29 Federal 1		
Name of Operator Devon Energy Production Co., LP				9. API Well No. 30-015-22084		
a Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
0 North Broadway IKC, OK 73102		(405)-552-7802		. W	Wildcat; Morrow	
Location of Well (Footage, Sec., T.R., M., or Survey Description) 900 FNL & 660 FWL 404 corrected data per file. Est				11. Country or Parish, State Eddy County, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reci	lamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other Listening Well -	
	Change Plans	Plug and Abandon		porarily Abandon	Gather Micro Seismic	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/08/2010 - 12/08/2010:

RUPU. Weld on 9 5/8" wellhead, DO cmt plugs. Drill cmt out of 9 5/8" casing to 7" at 1,900'. Drill cmt in 7" to 2,349'. C/O 7" to last plug at 8,863'. Drill to 8.869' (btm 7" at 9,466'). C/O to 11,163'. Run OH logs. Set cmt plug f/PBTD to 10,704 - 11,163; w/80 sx Cl H cmt'. RIH w tubing on inflatable pkr & set at 10,550'. Pmp cmt 10,546 - 10,704', w/400 sx cmt Cl H. Bleed pressure off, rls pkr. Tag top of cmt plug @ 9,196'. RDMO.

Pluggging report to be sent under separate cover.

AUG 15 2011 MOCD ARTESIA

Accepted for record NMOCD 8-23-

14 Thereby certify that the foregoing is true and correct. Name (Printed/Typed) / / /	
Stephanie A. Ysasaga	Title Sr. Staff Engineering Technician
Signature	Date 05/05/2011 ACCFPTED FOR RECORD
THIS SPACE FOR F	EDERAL OR STATE OFFICE USE
Approved by	AUG 3 2011
Conditions of approval, if any, are attached Approval of this notice does not warra that the applicant holds legal or equitable title to those rights in the subject lease when title the applicant to conduct operations thereon	ant or certify
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for fictitious or fraudulent statements or representations as to any matter within its juri	any person knowingly and willfully to make to any department of agency of the United States any false,