Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

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OMB No 1004-0137 Expires March 31, 2007

5. Lease Serial No USA NMNM LC 0065680

6 If Indian, Allottee or Tribe Name

		to drill or to re-enter a NPD) for such proposa		-				
SUBMIT	7 If Unit of CA/Agreement, Name and/or No							
I Type of Well ☑ Oil Well ☐ Gas We	ll Other	•		8. Well Name and No. Serene S	Sisters 25 Federal 1H			
2. Name of Operator Devon Energy Production Co., LP	/			9. API Well No.	-015-38482 383/4 ~			
3a Address 20 North Broadway	3b Phone No. (include area of	Phone No. (include area code)		10. Field and Pool or Exploratory Area				
OKC, OK 73102		(405)-552-7802			ry; Bone Spring, NW			
4 Location of Well (Footage, Sec., T.,R. SL: 254 FNL & 953" FEL BHL. 400" FSL & 400" Sec 25-T18S-R31E	,M., or Survey Description FEL	1)		11 Country or Parish, Eddy	State / County, NM			
• •	THE APPROPRIATE BO	DX(ES) TO INDICATE NATU	RE OF NOTIC	E, REPORT OR OTHE	ER DATA			
TYPE OF SUBMISSION TYPE OF A				TION				
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Recla	ction (Start/Resume) mation	Water Shut-Off Well Integrity ✓ Other Drilling Operations			
✓ Subsequent Report	Change Plans	Plug and Abandon	. =	orarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 06/16/11: MIRU. TD 26" hole. Set 20" 94# K-55 conductor @ 64'. Perform pmp tst to 2500 psi - tst good. 06/19/11: TD 17 1/2" hole @ 936'. Ran in w/15 jts 13 3/8" 48# H-40 ST&C csg set @ 936'. Cmt lead w/605 sx Cl C, tail w/250 sx Cl C. Circ 309 sx cmt to surf. WOC 24 hrs. 06/20/11: Tst csg to 1210 - held 30 mins - ok. 06/24/11: TD 12 1/4" hole @ 3,536'. Ran in w/64 jts 9 5/8" 36# J-55 LT&C csg & 16 jts 9 5/8" 40# J-55 LT&C csg @ 3,536'. Cmt 1st stage lead w/800 Cl C, tail w/300 sx Cl C. Cmt to surf, 285 sx to surf. WOC 24 hrs. 06/25/11: Tst csg to 1500 - held 30 mins - ok. 06/30/11: Tst csg to 1500 - held 30 mins - ok. 06/30/11: TD 8 3/4" PH 10,075'. Log/CHC. RIH w/whpstck set @ 7,607-7,620'. EOT @ 9,950'. Cmt w/1100 sx Cl H; cmt plug set @ 7,620-9,950'. Run gyro survey. Drill cmt to get off whpstck. 07/17/11: TD 8 3/4" hole @ 12,909. Ran in w/299 jts 5 1/2" P-110 17# LT&C csg & 122 jts 5 1/2" P-110 17# BT&C csg @ 12,909'. Cmt first stage w/505 sx Cl H, tail w/1335 sx Cl H cmt. Displace w/frsh wtr & mud. DV tool @ 5,522-5,525'. Maintained full returns thru job. Open DV tool & circ. Circ 138 bbls cmt to surf 07/18/11: Circ thru dv tool. Cmt 2nd stage lead cmt w/325 sx Cl C, tail w/150 Cl C. Maintained full returns thru job. WOC 24 hrs. 07/19/11: Rig rlsd.								
14 I hereby certify that the foregoing is tru Name (Printed/TypeA)	and correct			A	UG 7 2011			
Stephanie A. Ysasaga		Title Sr. Sta	ff Engineering	1 1	Como			
Signature	Date 07/27/	Date 07/27/2011 BURZAU OF LAND MANAG		OF LAND MANAGEMENT				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Conditions of approval, if any, are attached hat the applicant holds legal or equitable till intitle the applicant to conduct operations the	e to those rights in the subje		٢	RECEIVE 25				

NSL-6331

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)