Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

MM

5. Lease Serial No. USA NMLC-065244-A

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

66437 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No				
1. Type of Well		· · · · · · · · · · · · · · · · · · ·			9 Wall Name a	ad No			
✓ Oil Well ☐ Gas Well ☐ Other					8 Well Name and No. Helios 6 Fed Com 1 #				
2 Name of Operator Devon Energy Production Co., LP /					9 API Well No 30-015-38482				
3a. Address 20 North Broadway	3b Phone No. (inc	. (include area code) 10 Field and			Pool or Exploratory Area				
OKC, OK 73102 (405)-552			302			lackberry; Bone Spring, NW			
4 Location of Well (Footage, Sec., T.R., M. or Survey Description) SL 340' FSL & 220' FEL BHL 340' FNL & 340' FEL Sec 6-719S-R31E			11. Country or Parish, State Eddy County, NM						
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE (	OF NOTIC	E, REPORT OR	OTHER DA	ATA		
TYPE OF SUBMISSION	TYPE OF A				TION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture	Freat	Production (Start/Resu		Well Integrity			
✓ Subsequent Report	Casing Repair	New Con	struction	Reco	mplete	abla	Other Drilling O	perations	
	Change Plans	Plug and Plug Bac		_ `	orarily Abandon				
Final Abandonment Notice  13 Describe Proposed or Completed Op					r Disposal				
determined that the site is ready for 05/17/11: MIRU. Set 20" 94# K-55 of 05/26/11: TD 17 1/2" hole @ 650'. F WOC 24 hrs. 05/27/11: Tst csg to 1500 - held 30 05/29/11: Notified Terry Wilsson (BI 05/30/11: TD 12 1/4" hole @ 3,153' 285 sx to surf. WOC 24 hold 30 06/06/11: TD 8 3/4" PH 9,200'. Log survey. Drill cmt to get of 06/24/11: TD 8 3/4" hole @ 13,235. CI H, tail w/1265 sx CI H of 06/25/11: Cmt 2nd stage lead cmt v 06/26/11: Rig rlsd.	conductor @ 80' in 26" ho Ran in w/15 jts 13 3/8" 48; mins - ok. _M) of intent to run 9 5/8" . Ran in w/71 jts 9 5/8" 40; rrs. mins - ok. /CHC. RIH w/whpstck se f whpstck. Ran in w/282 jts 5 1/2" Pomt. Displace w/frsh wtr	# H-40 ST&C csg .# J-55 LT&C csg t @ 8,138-8,150'.   '-110 17# LT&C cs & mud. DV tool @	@ 3,153' . Cm EOT @ 9,065' g & 122 jts 5 4447-4450'. (	t 1st stag . Cmt w/5 1/2" P-11! Open DV	e lead w/1300 ( 50 sx Cl H; cm/ 0 17# BT&C cs	CI C, tail w/ plug set @ @ 13,250 300 sx off	300 sx Cl C. Cmt 27,776-9,065'. Ri '. Cmt first stage DV tool.	to surf, un gyro w/1160 sx	
0	Accepted	ted for record - NMOCD			RE	CEIVED	'\		
D& 8-23-11							G 15 2011	1	
14 I hereby certify that the foregoing is tr	ue and correct.					1			
Name (Printed/Typed) Stephanie A. Ysasaga			Title Sr. Staff Engineering Technician			NMOCD ARTESIA			
Signature Date 04/06/2011 Date 104/06/2011								CORD	
1//	THIS SPACE	FOR FEDERA	L OR STA	TE OF	ICE USE			7	
Approved by 119(110)	BAN BUSTAL UF	कि फिर	Title			AUG Date	7 2011		
Conditions of approval, if any, are attached hat the applicant holds legal or equitable to entitle the applicant to conduct operations to	tle to those rights in the subje		y 🤻		1. 1. 1. L 1. 1. 1. BUR	1	AND MANAGEN	<u> </u>  ENT	
Title 18 U.S.C. Section 1001 and Title 43, fictitious or fraudulent statements or representations.			n knowingly and	willfully t	make to any dep	artinent or as	encytof the Unined S	tates any false	