

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

QCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
USA NMNM 90534

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Co., LP

3a. Address  
20 North Broadway  
OKC, OK 73102

3b. Phone No (include area code)  
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No  
Beetle Juice 19 Federal 1H

9. API Well No.  
30-015-38484

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)  
Sec 19-T19S-R31E  
SL: 400' FNL & 340' FEL BHL: 330' FSL & 330' FEL

10. Field and Pool or Exploratory Area  
Hackberry; Bone Springs, NW

11. Country or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

05/14/11: Notify BLM (Bob Hoshkinson) of intent to move in. MI Butches; set 20" 94# H-40 conductor @ 64' in 26" hole. Cmt to surf; WOC 24 hrs.

05/17/11: Spud & TD 17 1/2" hole @ 431'. Ran in w/10 jts 13 3/8" 48# H-40 ST&C csg set @ 431'. Cmt w/175 sx CI C, tail w/270 sx CI C. TIH w/1" pipe, top out w/450 sx CI C. Notified BLM (Richard) cmt circ'd to surf, run temp survey to verify. WOC 24 hrs.

05/20/11: Tst csg to 1210 psi for 30 min - ok.

05/25/11: TD 12 1/4" hole @ 3,680'. Ran in w/83 jts 9 5/8" 40# J-55 LT&C csg @ 3,680'. Cmt lead w/2200 CI C, tail w/300 sx CI C. Drop plug & displace w/wtr, bmp plug. Full returns w/220 bbls cmt to surf. WOC 24 hrs.

05/26/11: Tst csg to 1500 psi for 30 min - ok. 05/27/11: Perform FIT @ 3,690', (115 psi, EMWT of 9.0) 30 minute test good.

05/30/11: TD 8 3/4" PH 9,270'; T Wilsson (BLM) verbal apprvl to extend PH TD. Log/CHC. RIH w/whpstck set @ 8,238-8,250'. EOT @ 9148'. Cmt w/450 sx CI H; cmt plug set @ 7,922-9,148'. WOC 24 hrs. Run gyro survey. Drill cmt f/ 7922-8228', orient face tl, slide frm 8228-8250' (KOP 8,250').

06/09/11: TD 8 3/4" hole @ 13,355'. Ran w/184 jts 5 1/2" 17# P-110 LT&C & 120 jts 17# BT&C csg @ 13,355'. DV tool @ 5,489-5,492'. Cmt 1st stage lead w/600 CI H, tail w/1260 sx CI H. Drop plug, displace w/wtr, floats held. Maintain full returns thru job. Drop bmb, DV shifted to open, circ 140 sx to surf. Stage 2 cmt lead w/250 sx CI C, tail w/150 sx CI C. Drop plug, follow w/frsh wtr displacement. Maintain full returns thru job.

06/11/11: Rls rig.

Accepted for record - NMOCD  
DS 8-23-11

**RECEIVED**  
AUG 15 2011  
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 07/26/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

AUG 7 2011

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.