

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-39035
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Snapping 2 State ✓
8. Well Number 2H ✓
9. OGRID Number 6137 ✓
10. Pool name or Wildcat 1 <sup>st</sup> Bone Spring Sand

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Devon Energy Production Company L. P.

3. Address of Operator  
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter M : 330 feet from the South          line and 680 feet from the West line  
Section 2 Township T26S Range R31E NMPM Eddy County         

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3243' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/8/11 – MIRU. Spud well. 7/9/11 – TD 17 1/2" hole @ 945'. RIH w/ 22 jts 13 3/8" 48# H-40 STC csg & set @ 945'. RU BJ lead w/ 710 sx, Yld 2.05 cf/sx. Tail w/ 250 sx, Yld 1.38 cf/sx. Circ 77 bbls cmt to surf. WOC.

7/10/11 – Test to 385 psi, held 15 mins. Test rams & manifold @ 250 L and 3000 H; hydril 250 L and 1500 H.

7/11/11 – Mix cmt for 80' void behind 13 3/8" csg. Used 14 yds cmt to 1" above base plate. Test csg to 100 psi.

7/14/11 – 7/16/11 - TD 12 1/4" hole @ 4150'. RIH w/ 91 jts 9 5/8" 40# J-55 LTC csg & set @ 4142'. RU BJ lead w/ 1200 sx C, Yld 2.04 cf/sx. Tail w/ 300 sx C, Yld 1.37 cf/sx. Dspl w/ 310 bbls FW. Circ 311 bbls cmt to surf. RD BJ. Test Rams & manifold; 5K High & 250 Low, annular 2500 Hi and 250 L. Test csg to 1500 psi.

7/23/11 – RU WL. Log well. RD WL.

7/30/11 – TD 8 3/4" hole @ 13,600'.

8/1/11 – RIH w/ 132 jts 5 1/2" 17# HCP 110 BTC & 187 jts LTC csg & set @ 13,591'. DV Tool @ 6000'. RU BJ 1st stage: lead w/ 550 sx POZ : 50, Yld 2.01. Tail w/ 1200 sx H, Yld 2.01 w/ full returns. 2<sup>nd</sup> stage lead w/ 375 sx POZ : 85, Yld 2.88 and tail w/ 100 sx C Yld 1.37; full returns.

8/3/11 – Rlse rig.

Spud Date: Spud @ 7/8/11

Rig Release Date: 8/3/11

RECEIVED

AUG 8 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Specialist DATE 8/4/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: Donald Gray TITLE Field supervisor DATE 8-23-11

Conditions of Approval (if any):