Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. OCD - Artasia FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5.	Lease Serial No.
	NMNM91078

NMNM91078	•
6. If Indian, Allottee or	Tribe Name

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SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No								
Type of Well Gas Well ☐ Oth	er			8 Well Name and No. LONGVIEW/FEDERAL 12/14					
2. Name of Operator RKI EXPLORATION & PROD		EY		9. API Well No. 30-015-39159-00-X1					
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	. (include area code 6-5750 9-2223	e)	10. Field and Pool, or Exploratory S CULEBRA BLUFF						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish,	and State			
Sec 12 T23S R28E NENE Lot	A 560FNL 730FEL			EDDY COUNTY	', NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION		TYPE OF ACTION							
N. C. S. Lineau	☐ Acidize	□ Dee	oen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing	_	ture Treat	Reclama		☐ Well Integrity			
Subsequent Report ■	Casing Repair	_	Construction	☐ Recomp		Other			
Final Abandonment Notice	Change Plans	_	and Abandon	_	rily Abandon	Drilling Operations			
	Convert to Injection	□ Plug		☐ Water D					
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) On 7-12-2011, Drilled 12.25" hole to 2728'. Ran 64 joints of 9-5/8" 40# J-55 LTC casing landing with shoe @ 2728'. FC @ 2681'. Cemented with: LEAD SLURRY = 970 SKS/358 BBLS 35/65 POZ/C D903@61.1 LB/SK+D132@27.65 LB/SK+D044@5.0%+D020@ 6.0%+D046@0.2%+D130@0.125%+D042@3.0 LB/SK+D201@0.1%. WT=12.6 PPG, YIELD=2.07 FT3/SK, MW=11.48 GAL/SK. PUMP TAIL SLURRY = 200 SKS/48 BBLS CLASS C+ 0.2% D201. WT=14.8 PPG, YIELD=1.33 FT3/SK, MW=6.37 GAL/SK. CALCULATED DISPLACEMENT 204 BBLS. BUMP PLUG @ 202 BBLS 500 PSI OVER FINAL CIRCULATING PRESSURE TO 1450 PSI. FLOATS HELD. BLED BACK 1 BBL. CIRCULATED 678 SKS/250 BBLS CEMENT TO SURFACE Drilled out cement 24 hours after in place. Accepted for record - NMOCD									
14. Thereby certify that the foregoing is	Electronic Submission #	DD LLC, sent to	the Carlsbad	System IKMS2235SE)	WED				
Name(Printed/Typed) BILL AUE	BREY		Title OPERA	ATIONS	-CC	1100			
Signature (Electronic S	Submission) THIS SPACE FO	OR FEDERA	Date 08/02/2		F AU	Date 08/06/201			
					1918	07/			
Approved By ACCEPT	ED		JAMES A TitleSUPERVI		\h.	Date 08/06/201			
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	untable title to those rights in th	Office Carlsba							
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U S C. Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly an othen its jurisdiction	id willfully to ma	ake to any department or	agericy of the United			

Additional data for EC transaction #114313 that would not fit on the form

32. Additional remarks, continued

Contacted legend w/BLM to run 9 5/8 csg & cement @ 21:30 hrs. B.L.M. Legion Brumley on site during cementing.