REC'D NMOCD
10/05/2020

Form 3160-4 (August 2007)				TMENT () STATES)F THE IN			10/03/	2020	,			OM	B No. 1	PROVED 004-0137 y 31, 2010	
	WELL (COMPL	BUREA ETION C		ID MANA Omplet			T AND L	_OG			5. L	ease Serial	No.	y 51, 2010	
1a. Type of	Well	Oil Well	🛛 Gas	Well 🗖	Dry 🗖	Other							IMLC0648		r Tribe Name	
• •	Completion		lew Well	Work C		Deepen	🗖 Pl	ug Back	🗖 Di	iff. Re	esvr.		,			
		Othe	er									7. U 8	nit or CA A 91000303	Agreem X	ent Name and No.	
2. Name of XTO PE	Operator ERMIAN OF	PERATIN	G LLC E	-Mail: CHE	Contact: RYL_ROV	CHERYI /ELL@X	L ROWE	ELL ERGY.COM	M				ease Name OKER LA		ell No. NT 20 BD 901H	
3. Address	6401 HOL MIDLAND		LL ROAD E 707	LDG 5				No. (includ 71-8205	e area c	ode)		9. A	PI Well No		15-45474-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAME																
At surfa	ce SWSV	V 330FSL	480FWL 3 . Sec	2.109153 29 T25S F	30E Mer N	MP						11. Sec., T., R., M., or Block and Survey				
At top p	rod interval i Sec	: 32 T25S	elow NW S R30E Mer	NW 342FN NMP	L 343FWL	32.1073)956 W	/ Lon		or Area Sec 20 T25S R30E Mer NMF 12. County or Parish 13. State				
At total 14. Date Sp		SW 275F	SL 371FW	L 32.07979 ate T.D. Re		3.9108		n ite Complet	ed				DDY Elevations (DF KI	NM 3, RT, GL)*	
07/29/2	019		12	/14/2019			D 0 08/	& A 🛛 🛛 04/2020	Ready	to Pr			31	60 GL		
18. Total D	epth:	MD TVD	2144 1110		. Plug Back	T.D.:	MD TVD		405 109		20. Dep	epth Bridge Plug Set: MD TVD				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? ⊠ No □ Yes (Submit analysis) RCG GR CCL Was DST run? ⊠ No □ Yes (Submit analysis) Directional Survey? □ No ☑ Yes (Submit analysis)											(Submit analysis)					
23. Casing an	d Liner Rec	ord (<i>Repo</i>	ort all strings	1		Stage	Cement	ar No. c	of Sks.	<i>p</i> .	Slurry	Val				
Hole Size	ble Size Size/Grade Wt. (#/ft.)				TopBottom(MD)(MD)		Depth			Cement		V01. L)	Cement '	Гор*	Amount Pulled	
<u>17.500</u> 14.750		000 J-55 750 J-55	75.0 47.0		0 <u>3</u> 3 0358					1341				0		
10.625	1	25 P-110	32.0		0 1026					3996 3008			0			
7.875	5.50	0 P-110	20.0		0 2140)7			2	2731			5000			
						-										
24. Tubing				· 	· 					_		1				
Size 2.875	Depth Set (N 1	1D) Pa 0397	acker Depth	(MD) 3 10397	Size De	pth Set (MD)	Packer De	pth (M	D)	Size	De	epth Set (M	D)	Packer Depth (MD)	
25. Producin	ng Intervals			· · ·	2	6. Perfor	ation Re	cord								
	rmation		Тор	Top Bottom				Perforated Interval Size				No. Holes Perf. Status .000 3172 ACTIVE/PRODUCING				
<u>B)</u>													0172			
<u>C)</u>												_				
D) 27. Acid, Fr	acture, Treat	ment, Cer	nent Squeez	e, Etc.												
]	Depth Interva		540.000		D 04 504 44			Amount and	d Type	of M	aterial					
	1137	8 10 212	280 513,366	BBLS FLU	D, 24,591,46	0 LBS PI	ROPPAN									
28. Producti	on - Interval	A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity r. API		Jas Gravity		Product	ion Method			
08/05/2020 Choke	09/06/2020 Tbg. Press.	24 Csg.	24 Hr.	1467.0 Oil	5261.0 Gas	4833 ⁻ Water		Gas:Oil		Well Status		FLOWS FROM WELL				
Size	Flwg. SI 493	Press.	Rate	BBL 1467	MCF 5261	BBL 4833	Rati	Gas:Oil Ratio 3586		PGW						
28a. Produc	tion - Interva	<u>I</u> մ B		1407	5201		<u>''</u>	0000								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gravity Corr. API		Gas Gravity		Product	ion Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:Oil Ratio		Vell Sta	atus					
(See Instructi ELECTRON	JIC SUBMI	SSION #5	litional data 530721 VER /ISED **	IFIED BY	THE BLM	WELLI BLM	INFORM	MATION S SED ** E	YSTE BLM F	M REV	ISED '	** BL	.M REVI	SED	**	

20h. Production - Interval C Interval	20h Drad	ation Intom	ral C												
Autom Date Non- Name Name Name Chale The Press Cons Name Cons Name Cons Name			-				In	1.04.00.1			In				
Size Proc. Nut. M17 BHL Kain 23e. Production - Interval D Dec. Oracle 2010 Dec. </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ity</td> <td>Production Method</td> <td></td> <td></td>										ity	Production Method				
Date from The struct Processor Plat Water Grant of the struct Plat of the struct <td></td> <td>Flwg.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Well</td> <td>Status</td> <td></td> <td></td> <td></td>		Flwg.							Well	Status					
Decked Dec Totel Production BEL MCT BEL Car. AT Carety Carety Prog. News Very Mar. Water Cascing Weter Cascing Cascing <td>28c. Produ</td> <td>uction - Interv</td> <td>al D</td> <td></td>	28c. Produ	uction - Interv	al D												
Size Pros. But. MCP But. But. MCP But. But. MCP But. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ity</td> <td>Production Method</td> <td></td> <td></td>										ity	Production Method				
SOLD 30. Summary of Proves Zones (Include Aquifers): ests, including dayth interval testel, eachton used, time tool open, flowing and shucin pressures and recoveries. 31. Formation (Log) Markers ¹ Formation Top Bottom Core (Include Aquifers): ests, including dayth interval testel, eachton used, time tool open, flowing and shucin pressures and recoveries. 31. Formation (Log) Markers ¹ Formation Top Bottom Descriptions. Contents, etc. Name Top Meas. Depth PUSTLER FOR SALT DELAWARE BONE SPRING 453 3573 3746 3573 3746 3573 3746 3573 3746 3573 3746 10701 SALT SALT 355, UL, WTR, GAS Name ¹ Decemptone Control (Include Plugging procedure): KOP = 10,463 ¹ Op ¹ Decemptone ¹ Decemptone		Flwg.							Well	Status					
Show all important zones of porosity and concents thereof. Cored instructs and all defilusion rests, including depth interval tested, cushino used, time tool open, flowing and shurin pressures and recoveries. Image: Termation Top Bottom Descriptions, Contents, etc. Name Top RUSTLER TOP SALT DESTAT BASE OF SALT DELAWARE EONE SPRING 453 3973 3733 3741 3745 3743 3741 3745 3743 3741 3745 3745 3745 3745 3745 3745 3745 3745			Sold, used	d for fuel, vent	ed, etc.)	1	•	ł	I						
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth RUP Lett 453 900 900 9476 SALT Meas. Depth RUP Lett 453 9476 SALT SALT SALT DELAWARE 3573 7461 SH, SS: OL, WTR, GAS BOME SPRING 7461 10701 SS, LS; OL, WTR, GAS SS, LS; OL, WTR, GAS Image: Content of the second se	Show tests, i	all important ncluding dept	zones of	porosity and c	ontents there	of: Cored in tool open,	ntervals and flowing and	all drill-stem shut-in pressure	es	31. For	mation (Log) Marke	rs			
TOP SALT 900 3476 SALT BASE OF SALT 3476 3573 7461 SH, SS, OL, WTR, GAS DELWARE 3573 7461 SH, SS, OL, WTR, GAS SH, SS, OL, WTR, GAS WOLFGAMP 10701 10701 SS, LS; OL, WTR, GAS SK, SS, OL, WTR, GAS 32. Additional remarks (include plugging procedure): KOP = 10.463 KOP = 10.463 State of the second		Formation		Тор	Bottom		Descriptio	ns, Contents, etc	с.		Name				
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #530721 Verified by the BLM Well Information System. For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/25/2020 (20JAS0292SE) Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 09/18/2020 Date 09/18/2020	TOP SALT 900 3476 SALT BASE OF SALT 3476 3573 SALT DELAWARE 3573 7461 SH, SS; OIL, WTR, GAS BONE SPRING 7461 10701 SS, LS; OIL, WTR, GAS WOLFCAMP 10701 Interview SS, LS; OIL, WTR, GAS 32. Additional remarks (include plugging procedure): 32. Additional remarks (include plugging procedure): Interview														
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Electronic Submission #530721 Verified by the BLM Well Information System. For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/25/2020 (20JAS0292SE) Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 09/18/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Repo												al Survey		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency			-	Electr Committed to	onic Submi For XTO	ssion #530 PERMIA	721 Verified N OPERAT	l by the BLM W ING LLC, sent IFER SANCHE	Vell Inform t to the Ca CZ on 09/25	nation Sy rlsbad 5/2020 (20	stem. 0JAS0292SE)	d instructio	ns):		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signature (Electronic Submission) Date 09/18/2020														
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 19 T	C C C C	1001		C. Section 1)12 mc ¹ '	to origin - f.	0000 00000 1	minales 1	will&-11	to make to arrest	utnaat	200001		
	of the Uni	ted States any	false, fic	etitious or frad	ulent statem	ents or repro	esentations a	s to any matter v	wingry and within its ju	risdiction	ю шаке ю апу цера 1.	i intent or ag	денсу		

Revisions to Operator-Submitted EC Data for Well Completion #530721

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC064894	NMLC064894
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-571-8205	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: CHERYL_ROWELL@XTOENERGY.COM	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: CHERYL_ROWELL@XTOENERGY.COM
	Ph: 432-571-8205	Ph: 432-571-8205
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: CHERYL_ROWELL@XTOENERGY.COM	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: CHERYL_ROWELL@XTOENERGY.COM
	Ph: 432-571-8205	Ph: 432-571-8205
Well Name: Number:	POKER LAKE UNIT 20 BD 901H	POKER LAKE UNIT 20 BD 901H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 20 T25S R30E Mer NMP SWSW 330FSL 480FWL 32.109153 N Lat, 103.910518	NM EDDY Sec 20 T25S R30E Mer NMP 8 WW/GWV 330FSL 480FWL 32.109153 N Lat, 103.910518 W Lon
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Logs Run:	RCG/GR/CCL	RCG GR CCL
Producing Intervals	s - Formations:	BONE SPRING
Porous Zones:	RUSTLER TOP OF SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP

Markers: