


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
		1. WELL API NO. 30-015-46352																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name Starship 28/21 W00B Fee											
							6. Well Number: 2H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744												
10. Address of Operator PO Box 5270 Hobbs, NM 88240						11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	28	23S	28E		215	South	1230	East	Eddy								
BH:	B	21	23S	28E		320	North	2274	East	Eddy								
13. Date Spudded 11/30/19	14. Date T.D. Reached 12/19/19	15. Date Rig Released 12/23/19			16. Date Completed (Ready to Produce) 10/19/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3063' GL										
18. Total Measured Depth of Well 19630'		19. Plug Back Measured Depth 19610' - 19586'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR											
22. Producing Interval(s), of this completion - Top, Bottom, Name 9645' MD - 19568' MD Wolfcamp																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5		560'		17 1/2"		400		0								
9 5/8"		40#		2510'		12 1/4"		700		0								
7"		29#		9757'		7"		850		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET								
4 1/2"	8887'	19630	675					3.50		8845'								
26. Perforation record (interval, size, and number) 9645' - 19568' (79 stages, 0.50" EHD, 2844 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9645' - 19568'</td> <td>24,970,050 gals SW carrying 23,772,186# Local 100 Mesh sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9645' - 19568'	24,970,050 gals SW carrying 23,772,186# Local 100 Mesh sand.				
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28. PRODUCTION																		
Date First Production 10/19/20		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 10/30/20	Hours Tested 24 hrs	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 714	Gas - MCF 1530	Water - Bbl. 4684	Gas - Oil Ratio 2143											
Flow Tubing Press. NA	Casing Pressure 1590	Calculated 24- Hour Rate	Oil - Bbl. 714	Gas - MCF 1530	Water - Bbl. 4684	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Robin Terrell											
31. List Attachments CI04, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 12/23/19										
34. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan			Printed															
Signature 			Name		Regulatory		Title 11/03/2020		Date									
E-mail Address jlathan@mewbourne.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2650'	T. Ojo Alamo	T. Penn A"
T. Salt 925'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2408'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Brushy Canyon 4741'	T. Dakota	
T. Tubb	T. Delaware 2615'	T. Morrison	
T. Drinkard	T. Bone Springs 6272'	T. Todilto	
T. Abo	T. Capitan Reef	T. Entrada	
T. Wolfcamp 9425'	T. Manzanita 3608	T. Wingate	
T. Penn	T. Castile 1219'	T. Chinle	
T. Cisco (Bough C)	T. Cherry Canyon 3479'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology