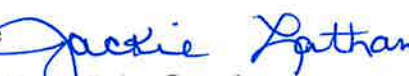


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017			
		1. WELL API NO. 30-015-46353			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name Starship 28/21 WOOB Fee			
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			6. Well Number: 1H			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744				
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	
Surface:	P	28	23S	28E		215	South	
BH:	B	21	23S	28E		322	North	
13. Date Spudded 11/09/19		14. Date T.D. Reached 11/27/19		15. Date Rig Released 11/30/19		16. Date Completed (Ready to Produce) 10/19/2020		
18. Total Measured Depth of Well 19636'		19. Plug Back Measured Depth 19614'		20. Was Directional Survey Made? Yes		17. Elevations (DF and RKB, RT, GR, etc.) 3063' GL		
21. Type Electric and Other Logs Run GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9671' MD – 19573' MD Wolfcamp								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
13 3/8"	54.5	545'	17 1/2"	450	0			
9 5/8"	40#	2517'	12 1/4"	700	0			
7"	29#	9666'	7"	800	TOC @ 2217'			
24. LINER RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD			
4 1/2"	9010'	19634	675		SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 9671' – 19573' (79 stages, 0.50" EHD, 2844 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9671' – 19573' 25,670,106 gals SW carrying 24,329,342# Local 100 Mesh sand.				
28. PRODUCTION								
Date First Production 10/19/20		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing			
Date of Test 10/30/20	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 688	Gas - MCF 1271	Water - Bbl. 4324	Gas - Oil Ratio 1847	
Flow Tubing Press. NA	Casing Pressure 1020	Calculated 24-Hour Rate	Oil - Bbl. 688	Gas - MCF 1271	Water - Bbl. 4324	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Robin Terrell		
31. List Attachments CI04, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 11/30/19		
34. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD83								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Jackie Lathan		Printed						
Signature 		Name		Regulatory		Title 11/03/2020		
E-mail Address jathan@mewbourne.com		Date						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2652'	T. Ojo Alamo	T. Penn A"
T. Salt 924'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2408'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Brushy Canyon 4728'	T. Dakota	
T. Tubb	T. Delaware 2612'	T. Morrison	
T. Drinkard	T. Bone Springs 6250'	T. Todilto	
T. Abo	T. Capitan Reef	T. Entrada	
T. Wolfcamp 9436'	T. Manzanita 3609	T. Wingate	
T. Penn	T. Castile 1217'	T. Chinle	
T. Cisco (Bough C)	T. Cherry Canyon 3480'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology