

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD - Rec'd 10/06/2020

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM0544986		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY			7. Unit or CA Agreement Name and No. SRM1296		
Contact: JENNIFER HARMS jennifer.harms@dmv.com			8. Lease Name and Well No. TODD 36-25 STATE FED COM 232H		
3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88210		3a. Phone No. (include area code) Ph: 405-552-6560		9. API Well No. 30-015-45906-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 36 T23S R31E Mer NMP SESW 330FSL 1629FWL 32.254576 N Lat, 103.734784 W Lon At top prod interval reported below Sec 36 T23S R31E Mer NMP SESW 373FSL 2199FWL 32.254695 N Lat, 103.732940 W Lon At total depth Sec 25 T23S R31E Mer NMP NENW 72FNL 2155FWL 32.282489 N Lat, 103.733070 W Lon				10. Field and Pool, or Exploratory SAND DUNES UNKNOWN	
				11. Sec., T., R., M., or Block and Survey or Area Sec 36 T23S R31E Mer NMP	
				12. County or Parish EDDY	
				13. State NM	
14. Date Spudded 07/08/2019		15. Date T.D. Reached 07/23/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/07/2020	
17. Elevations (DF, KB, RT, GL)* 3504 GL					
18. Total Depth: MD 20500 TVD 10306		19. Plug Back T.D.: MD 20474 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		816		851		0	
12.250	9.625 J-55	40.0		8430		3156		0	
8.750	5.500 P110RY	17.0		12491					
8.500	5.500 P110RY	17.0		20479		2430		4120	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UNKNOWN			10374 TO 20464	0.370	1204	OPEN
B) BONE SPRING	10374	20464				
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10374 TO 20464	FRAC TOTALS 14699587 LBS PROP, 241218 BBLS FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/07/2020	04/28/2020	24	→	1762.0	3187.0	2147.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 1762	Gas MCF 3187	Water BBL 2147	Gas:Oil Ratio 1809	Well Status POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/07/2020	04/28/2020	24	→	1762.0	3187.0	2147.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 1762	Gas MCF 3187	Water BBL 2147	Gas:Oil Ratio 1218	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514420 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER SALADO DELAWARE BONE SPRING	852 1190 4357 8328			RUSTLER SALADO DELAWARE BONE SPRING	852 1190 4357 8328

32. Additional remarks (include plugging procedure):  
 LOGS HAVE BEEN SUBMITTED TO BOTH BLM & NMOCD  
  
 1/27/2020: MIRU WL & PT: PRESS'D PRODUCTION 5.5" CSG TO 8500 PSI; TSTD CSG GOOD 30 MINS.  
 Ran CBL,  
 TOC @ CALCULATED 4120'. TIH w/pump through frac plug and guns.  
 1/27/2020-2/20/2020 Perf Bonespring, 10374-20464, total 1204 holes, in 41 stages.  
 Frac totals 14699587 LBS PROP, 241218 BBLs FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to Landing

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514420 Verified by the BLM Well Information System.**  
**For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/17/2020 (20JAS0268SE)**

Name(*please print*) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 05/07/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #514420 that would not fit on the form**

**32. Additional remarks, continued**

collar/PBTD 7/26/2019: 20473.6'MD /10218.3' TVD CHC, FWB, ND BOP.

Ready to produce: 4/7/2020

Tubing: has not been set

## Revisions to Operator-Submitted EC Data for Well Completion #514420

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM0544986	NMNM0544986
Agreement:		SRM1296 (NMNM72021)
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88210 Ph: 575.748.3371
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dv.com  Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dv.com  Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dv.com  Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dv.com  Ph: 405-552-6560
Well Name: Number:	TODD 36-25 STATE FED COM 232H	TODD 36-25 STATE FED COM 232H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 36 T23S R31E Mer SESW 330FSL 1629FWL 32.254576 N Lat, 103.734784 W Lon	NM EDDY Sec 36 T23S R31E Mer NMP SESW 330FSL 1629FWL 32.254576 N Lat, 103.734784 W Lon
Field/Pool:	SAND DUNES; BONE SPRING	SAND DUNES
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	BONESPRING	UNKNOWN BONE SPRING
Porous Zones:	RUSTLER SALADO DELAWARE BONE SPRING	RUSTLER SALADO DELAWARE BONE SPRING
Markers:	RUSTLER SALADO DELAWARE BONE SPRING	RUSTLER SALADO DELAWARE BONE SPRING

**From:** [jlsanchez@blm.gov](mailto:jlsanchez@blm.gov)  
**To:** [Harms, Jenny](#)  
**Cc:** [jlsanchez@blm.gov](mailto:jlsanchez@blm.gov)  
**Subject:** Well TODD 36-25 STATE FED COM 232H  
**Date:** Thursday, September 17, 2020 5:05:14 PM  
**Attachments:** [EC514420.pdf](#)

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Reclamation is due 10/07/2020

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 514420. Please be sure to open and save all attachments to this message, since they contain important information.