

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name LOS MEDANOS 36 23 30 STATE										
								6. Well Number:  708H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator XTO Permian Operating LLC						9. OGRID 373075												
10. Address of Operator 6401 Holiday Hill Rd, Bldg 5 Midland, TX 79707						11. Pool name or Wildcat  WC-015 G096 S233036D; Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	36	23S	30E		348	S	1931	E	EDDY								
BH:	A	36	23S	30E		20	N	336	E	EDDY								
13. Date Spudded 12/18/19	14. Date T.D. Reached 1/13/20		15. Date Rig Released 1/16/20			16. Date Completed (Ready to Produce) 7/19/1919			17. Elevations (DF and RKB, RT, GR, etc.) 3401									
18. Total Measured Depth of Well 14946			19. Plug Back Measured Depth 14938			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run RCB/GR/CCL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 10452'-14800' MD, Bone Spring																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
16		75		548		20		765 SXS										
11 3/4		54		3892		14 3/4		2105 SXS										
8 5/8		32		8975		10 5/8		2310 SXS										
5 1/2		20		14940		7 7/8		980 SXS										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
	2 7/8		9359															
26. Perforation record (interval, size, and number) 10452'-14800' , 4 SPF, 523 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10452'-14800'</td> <td>11,137,387 LBS PROPPANT</td> </tr> <tr> <td></td> <td>224,430 BBLS FLUID</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10452'-14800'	11,137,387 LBS PROPPANT		224,430 BBLS FLUID		
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10452'-14800'	11,137,387 LBS PROPPANT																	
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<b>28. PRODUCTION</b>																		
Date First Production 7/20/20		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) FLOWING				Well Status ( <i>Prod. or Shut-in</i> ) PRODUCING												
Date of Test 8/10/20	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1094	Gas - MCF 1379	Water - Bbl. 1757	Gas - Oil Ratio 1260											
Flow Tubing Press. 400	Casing Pressure 1100	Calculated 24-Hour Rate	Oil - Bbl 1094	Gas - MCF 1379	Water - Bbl. 1757	Oil Gravity - API - ( <i>Corr.</i> )												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) SOLD								30. Test Witnessed By										
31. List Attachments C-104, C-102 with directional survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																		
Signature		Printed Name			Title			Date										
E-mail Address																		
cheryl_rowell@xtoenergy.com		Cheryl Rowell			Regulatory Coordinator			8/24/20										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 395	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3028	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4095	T. Morrison	
T. Drinkard	T. Bone Springs 8078	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology