

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM120898		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com			7. Unit or CA Agreement Name and No. 891000303X		
3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707			8. Lease Name and Well No. POKER LAKE UNIT 18 BD 122H		
3a. Phone No. (include area code) Ph: 432-571-8205			9. API Well No. 30-015-44894-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 18 T25S R30E Mer NMP Lot 2 2310FNL 1275FWL 32.131097 N Lat, 103.925290 W Lon At top prod interval reported below Sec 18 T25S R30E Mer NMP NWSW 2279FSL 1240FWL 32.129090 N Lat, 103.925399 W Lon At total depth Sec 19 T25S R30E Mer NMP SWSW 207FSL 1247FWL 32.109503 N Lat, 103.925344 W Lon			10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)		
14. Date Spudded 09/22/2018			11. Sec., T., R., M., or Block and Survey or Area Sec 18 T25S R30E Mer NMP		
15. Date T.D. Reached 10/27/2018			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/01/2019			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3168 GL					
18. Total Depth: MD 18807 TVD 10926			19. Plug Back T.D.: MD 18802 TVD 10926		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB GR CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	68.0	0	885		952		0	
12.250	9.625 J-55	40.0	0	9536		5952		910	
8.750	5.500 HCP-110	20.0	0	18804		2570		10135	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10057	10060						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP			11414 TO 18669	4.000	2308	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11414 TO 18669	14,150,416 GALS SLICKWATER, 13,000 GALS ACID, 17,957,875 PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2019	08/27/2019	24	→	1849.0	4148.0	4807.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI 457	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 1849	Gas MCF 4148	Water BBL 4807	Gas:Oil Ratio	Well Status	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #503073 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP	1027 3317 3510 7242 10566	3317 3510 7242 10566	SALT SALT SHALE, SAND, OIL, GAS SAND, LIME, OIL GAS SHALE, OIL, GAS	TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP	1027 3317 3510 7242 10566

32. Additional remarks (include plugging procedure):

KOP = 10,135'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #503073 Verified by the BLM Well Information System.

For XTO PERMIAN OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 02/19/2020 (20DMH0105SE)

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 02/13/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Revisions to Operator-Submitted EC Data for Well Completion #503073

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM120898	NMNM120898
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-571-8205	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: CHERYL_ROWELL@XTOENERGY.COM Ph: 432-571-8205	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: CHERYL_ROWELL@XTOENERGY.COM Ph: 432-571-8205	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205
Well Name: Number:	POKER LAKE UNIT 18 BD 122H	POKER LAKE UNIT 18 BD 122H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 18 T25S R30E Mer NMP Lot 2 2310FNL 1275FWL 32.131097 N Lat, 103.925290 W Lon	NM EDDY Sec 18 T25S R30E Mer NMP Lot 2 2310FNL 1275FWL 32.131097 N Lat, 103.925290 W Lon
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Logs Run:	RCG/GR/CCL	RCG GR CCL RCG GR CCL
Producing Intervals - Formations:	PURPLE SAGE; WOLFCAMP	WOLFCAMP
Porous Zones:	TOP OF SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP	TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP
Markers:	TOP OF SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP	TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP