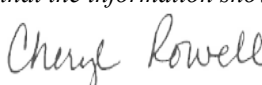


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-45311										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name LOS MEDANOS 36 23 30 STATE										
								6. Well Number: 401H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator XTO Permian Operating, LLC						9. OGRID 373075												
10. Address of Operator 6401 Holiday Hill Rd, Bldg 5 Midland, TX 79707						11. Pool name or Wildcat WC-015 G096 S233036D; Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	36	23S	30E		382	S	1215	W	EDDY								
BH:	D	36	23S	30E		60	N	330	W	EDDY								
13. Date Spudded 3/7/19	14. Date T.D. Reached 4/4/19		15. Date Rig Released 4/7/19			16. Date Completed (Ready to Produce) 7/10/19		17. Elevations (DF and RKB, RT, GR, etc.) 3411										
18. Total Measured Depth of Well 13230 MD/8591 TVD			19. Plug Back Measured Depth 13220			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RCB/GR/CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9000'MD,13092' MD Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8		54.5# J55		515		17 1/2		820 SXS Class C										
9 5/8		40# J55		3873		12 1/4		2256 SXS Class C										
5 1/2		20# CYP110		13222		8 3/4		1720 SXS Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE		DEPTH SET		PACKER SET								
						2 7/8		7998		8000								
26. Perforation record (interval, size, and number) 9000-13092, 4 SPF, 1392 SHOTS																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9000-13092</td> <td>8971907 LBS PROPPANT</td> </tr> <tr> <td></td> <td>8500 GALS ACID</td> </tr> <tr> <td></td> <td>10643260 SLICKWATER</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9000-13092	8971907 LBS PROPPANT		8500 GALS ACID		10643260 SLICKWATER
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9000-13092	8971907 LBS PROPPANT																	
	8500 GALS ACID																	
	10643260 SLICKWATER																	
28. PRODUCTION																		
Date First Production 7/22/19		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas lift				Well Status (<i>Prod. or Shut-in</i>) PRODUCING												
Date of Test 7/29/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1503	Gas - MCF 3323	Water - Bbl. 1671	Gas - Oil Ratio 1671											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl 1503	Gas - MCF 3323	Water - Bbl. 1671	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By										
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD83										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																		
Signature			Printed Name			Title			Date									
			Cheryl Rowell			Regulatory Coordinator			8/31/20									
E-mail Address																		
cheryl.rowell@xtoenergy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 395	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3028	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3265	T. Morrison	
T. Drinkard	T. Bone Springs 6940	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10381	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology