

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM17056

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator XTO ENERGY Contact: MELANIE COLLINS
E-Mail: Melanie_Collins@xtoenergy.com

3. Address 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 3a. Phone No. (include area code) Ph: 432-218-3709

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 610FNL 1905FEL 32.296049 N Lat, 103.918462 W Lon
At top prod interval reported below SWSE 138FSL 1651FEL 32.298104 N Lat, 103.917646 W Lon
At total depth NWNE 50FNL 1657FEL 32.341360 N Lat, 103.914623 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. NASH UNIT 203H

9. API Well No. 30-015-45496

10. Field and Pool, or Exploratory FORTY-NINE RIDGE BONE SPR

11. Sec., T., R., M., or Block and Survey or Area Sec 19 T23S R30E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 01/11/2019 15. Date T.D. Reached 08/07/2019 16. Date Completed D & A Ready to Prod. 02/01/2020

17. Elevations (DF, KB, RT, GL)* 3075 GL

18. Total Depth: MD 25197 TVD 9023 19. Plug Back T.D.: MD 25195 TVD 9023 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RC/GR/CCL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	18.625 J55	68.0	0	388		1180	783	0	579
17.500	13.375 HCL80	87.5	0	3187		2495	286	0	106
12.250	9.625 J55	40.0	0	7302		2140	790	0	30
5.500	5.500 HCP110	23.0	0	25197		4865	1386	0	1

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8286	8294						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			9454 TO 25057	4.000	3748	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9454 TO 25057	1,342,669 BBLs OF FLUID; 39,239,387 LBS PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/02/2020	03/27/2020	24	→	2585.0	3775.0	2737.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 493 SI	Csg. Press. 525.0	24 Hr. Rate →	Oil BBL 2585	Gas MCF 3775	Water BBL 2737	Gas:Oil Ratio	Well Status	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #508980 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	40	430	ANHYDRITE	RUSTLER	40
TOP OF SALT	430	3070	SALT	TOP OF SALT	430
BASE OF SALT	3070	3441	SALT	BASE OF SALT	3070
DELAWARE	3441	7155	SANDSTONE; OIL/GAS	DELAWARE	3358
BONE SPRING	7155		SANDSTONE; OIL/GAS	BONE SPRING	7161

32. Additional remarks (include plugging procedure):
Drill 8.75 hole to 18294

KOP 8291

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #508980 Verified by the BLM Well Information System.
For XTO ENERGY, sent to the Carlsbad**

Name (please print) MELANIE COLLINS Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 03/30/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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