

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0473362

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
DAWSON 34 FED STATE COM 134H

2. Name of Operator **COLGATE OPERATING LLC** Contact: **MIKAH THOMAS**  
E-Mail: **mthomas@colgateenergy.com**

9. API Well No.  
30-015-47604-00-X1

3a. Address  
303 W WALL STREET SUITE 700  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-695-4272  
Fx: 432-695-4063

10. Field and Pool or Exploratory Area  
WINCHESTER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 34 T19S R28E SESE 340FSL 560FEL  
32.610947 N Lat, 104.158150 W Lon

11. County or Parish, State  
  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |  |
|---|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Drilling Operations |  |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |  |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |  |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

(11/19/2020) Spud 03:00. TD 17-1/2" hole @ 344'. RIH w/ 8 joints 13-3/8" 54.5# J-55 BTC csg, set @ 338'. Lead w/ 195 sx Halcem plus BridgeMaker LCM, yld 1.342 cu ft/sk. Tail w/ 195 sx Econocem, yld 1.332 cu ft/sk. Disp. w/ 39 bbls. Circ 166 sx cement to surface. PT BOPE 250/10,000 psi, held each test for 10 mins, Good. 11/21/2020 PT 13-3/8" csg to 1,500 psi for 30 mins, Good.

(11/22/2020) TD 12-1/4" hole @ 2,918'. RIH w/ 69 joints 9-5/8" 40# J-55 BTC csg, set @ 2,908'. Lead1 w/ 330 sx Econocem plus BridgeMaker LCM, yld 2.078 cu ft/sk. Lead2 w/ 335 Econocem, yld 2.056 cu ft/sk. Tail w/ 200 sx Halcem, yld 1.332 cu ft/sk. Disp. w/ 214 bbls. Circ 328 sx cement to surface. 11/23/2020 PT 9-5/8" csg to 1,500 psi for 30 mins, Good.

(12/11/2020) TD 8-3/4" hole @ 18,890'. RIH w/ 436 joints 5-1/2" 20# HC P-110 GB CD csg, set @ 18,882' MD. Lead w/ 815 sx NeoCem, yld 2.258 cu ft/sk

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #541567 verified by the BLM Well Information System  
For COLGATE OPERATING LLC, sent to the Carlsbad**

**Committed to AFSS for processing by PRISCILLA PEREZ on 12/22/2020 (21PP1017SE)**

Name (Printed/Typed) **MIKAH THOMAS**

Title **OPERATIONS TECH**

Signature (Electronic Submission)

Date **12/21/2020**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JONATHON SHEPARD  
Title **PETROLEUM ENGINEER**

Date **12/31/2020**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Carlsbad**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #541567 that would not fit on the form**

**32. Additional remarks, continued**

Tail w/ 2,125 sx NeoCem, yld 1.662 cu ft/sk. Disp. w/ 417 bbls. Circ 49 sx cement to surface. PT for 5-1/2 csg. will be completed during completions.  
12/13/2020 PBDT 18,785' MD/8,455' TVD 12/13/2020 RR @ 23:30.

## Revisions to Operator-Submitted EC Data for Sundry Notice #541567

|                | <b>Operator Submitted</b>  | <b>BLM Revised (AFMSS)</b>   |
|----------------|--|--|
| Sundry Type:   | DRG<br>SR  | DRG<br>SR  |
| Lease:         | NMNM0473362  | NMNM0473362  |
| Agreement:     |  |  |
| Operator:      | COLGATE OPERATING, LLC<br>300 NORTH MARIENFELD STREET SUITE 1000<br>MIDLAND, TX 79701<br>Ph: 432-695-4272                          | COLGATE OPERATING LLC<br>303 W WALL STREET SUITE 700<br>MIDLAND, TX 79701<br>Ph: 432.695.4272<br>Fx: 432.695.4063                  |
| Admin Contact: | MIKAH THOMAS<br>OPERATIONS TECH<br>E-Mail: mthomas@colgateenergy.com<br>Cell: 432-661-7106<br>Ph: 432-695-4272<br>Fx: 432-695-4063 | MIKAH THOMAS<br>OPERATIONS TECH<br>E-Mail: mthomas@colgateenergy.com<br>Cell: 432-661-7106<br>Ph: 432-695-4272<br>Fx: 432-695-4063 |
| Tech Contact:  | MIKAH THOMAS<br>OPERATIONS TECH<br>E-Mail: mthomas@colgateenergy.com<br>Cell: 432-661-7106<br>Ph: 432-695-4272<br>Fx: 432-695-4063 | MIKAH THOMAS<br>OPERATIONS TECH<br>E-Mail: mthomas@colgateenergy.com<br>Cell: 432-661-7106<br>Ph: 432-695-4272<br>Fx: 432-695-4063 |
| Location:      |  |  |
| State:         | NM   | NM   |
| County:        | EDDY   | EDDY   |
| Field/Pool:    | WINCHESTER; BONE SPRING  | WINCHESTER   |
| Well/Facility: | DAWSON 34 FED STATE COM 134H<br>Sec 34 T19S R28E Mer NMP SESE 340FSL 560FEL<br>32.610947 N Lat, 104.158150 W Lon                   | DAWSON 34 FED STATE COM 134H<br>Sec 34 T19S R28E SESE 340FSL 560FEL<br>32.610947 N Lat, 104.158150 W Lon                           |