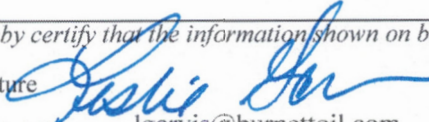


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																
		1. WELL API NO. 30-015-47064																
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name Jackson A																
		6. Well Number: 59																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Burnett Oil Co.Inc.		9. OGRID 03080																
10. Address of Operator Burnett Plaza - Suite 1500 801 Cherry Street - Unit 9 Fort Worth, Texas 76102		11. Pool name or Wildcat Cedar Lake Glorieta Yeso																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	13	17S	30E		1800	South	990	East	Eddy								
BH:	I	13	17S	30E		1650	South	990	East	Eddy								
13. Date Spudded 11/15/20	14. Date T.D. Reached 11/17/2020	15. Date Rig Released 11/19/2020		16. Date Completed (Ready to Produce) 1/17/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3742 GL												
18. Total Measured Depth of Well 6160'		19. Plug Back Measured Depth 6135'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 4560-4655 ', Yeso Top: 4655 Bottom: Not Reached																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
16"		39		150'		20"												
8.625"		24		380'		12.25"		270 sxs										
5.5"		17		6157'		7.875"		1310 sxs										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2 875	5351												
26. Perforation record (interval, size, and number) 5126-5422' 0.42, 40 Open 5475-5739' 0.42, 40 Open 5803-6116' 0.42, 40 Open																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5126-5422'</td> <td>Frac 567,000 gal SW++30,750# 100 Mesh+ 208,000# 40/70, 37,520# 40/70 CS</td> </tr> <tr> <td>5475-5739'</td> <td>Frac 564,480 gal SW+30,850# 100 Mesh2 07,900# 40/70, 37,550# 40/70 C</td> </tr> <tr> <td>5803-6116'</td> <td>Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 CS</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5126-5422'	Frac 567,000 gal SW++30,750# 100 Mesh+ 208,000# 40/70, 37,520# 40/70 CS	5475-5739'	Frac 564,480 gal SW+30,850# 100 Mesh2 07,900# 40/70, 37,550# 40/70 C	5803-6116'	Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 CS
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
5126-5422'	Frac 567,000 gal SW++30,750# 100 Mesh+ 208,000# 40/70, 37,520# 40/70 CS																	
5475-5739'	Frac 564,480 gal SW+30,850# 100 Mesh2 07,900# 40/70, 37,550# 40/70 C																	
5803-6116'	Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 CS																	
28. PRODUCTION																		
Date First Production 1/17/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/26/2021	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 83	Gas - MCF 175	Water - Bbl. 495	Gas - Oil Ratio											
Flow Tubing Press. 350	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Name Leslie Garvis		Title Regulatory & Government Affairs Manager		Date											
E-mail Address lgarvis@burnettoil.com																		