Databetail   State	Submit To Appropriate Dis Two Copies <u>District I</u> 1625 N. French Dr., Hobbs	State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised April 3, 2017								
	District II 811 S. First St., Artesia, N. District III								2. Type of Lease								
## WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ## CASING SECTION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ## CASING SEZE  ## WELL   WORKOVER   DEEPENING   PLUGBACK   DIFFERENT RESERVOR   OTHER    ## OF A CONTROL   DEEPENING   DEEPENING   DEEPENING   DEEPENING   OTHER    ## Name of Operator   Burnett Oil Co.inc.  ## 10 Address of Operator   Burnett Plaza - Suite 1500    ## 10 Address of Operator   Burnett Oil Co.inc.  ## 11										***			DD/IIID	¥2.11.4			
S. Lease Mean or Unit Agreement Name											No. of Concession, Name of Street, or other party of the Concession, Name of Street, or other pa						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9.4 if.) Date Rig Released and #92 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 i.5 17.13 k NMAC)  7. Type of Completion:   Sign Net Welt				THE STATE OF THE S							5. Lease Name or Unit Agreement Name						
### ### ##############################	□ COMPLETION R	REPORT (F	Fill in boxe	es #1 through #31 for State and Fee wells only)													
Name of Operator	#33; attach this and the	plat to the								2 and/or		59					
10. Address of Operator   10. Address of O			RKOVER [	DEEPE	NING	□PLUGBACK	DII	FER	ENT RES	ERVOIR	OTHER_						
12.Location	8. Name of Operator	Burnett O	il Co.Inc.								0 OCRID						
Casing   Section   County   Surface:   I	10. Address of Operator																
Sturface:   I   13   17S   30E   1800   South   990   East   Eddy	Their	Fort W	orth. Texas	as 76102					T East fr					County			
BH:   1   13   17S   30E   1650   50suth   990   East   Eddy	fi f	LII Se					~										
13. Date Spudded	DU.	_					-		-								
11/15/20	1	1 13															
Casing Size   Weight Lb/Ft   Depth Set   Hole Size   Cementing Record   Amount Pulled	11/15/20	11/17/2020	)		1/19/20	20		1/17/2021					RT, GR, etc.) 3742 GL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 4560-4655 ', Yeso Top: 4655 Bottom: Not Reached		epth of Wel	11	19.1			oth	2	0. Was D		al Survey Made	?	21. Typ		ic and O	ther Logs Run	
CASING RECORD (Report all strings set in well)   CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED	22. Producing Interval(s), of this completion			n - Top, Bottom, Name					Yes					CIVE			
CASING SIZE							ORD	(Re	port al	l strin	gs set in w	ell)					
Section   Sect						1								PULLED			
17   6157   7.875"   1310 sxs				150'							270 av						
24.   LINER RECORD   25.   TUBING RECORD																	
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	3.3		17			0137			.075		1510 3						
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET																	
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  5126-5422'  5126-5422'  5126-5422'  Frac 567,000 gal SW++30,750# 100 Mesh+ 208,000# 40/70, 37,520# 40/70 C  5475-5739'  5803-6116'  7803-6116'  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  1/17/2021  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Producing  Well Status (Prod. or Shut-in)  Producing  Well Status (Prod. or Shut-in)  Producing  Frac 56/2021  AGID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  5126-5422'  Frac 567,000 gal SW++30,750# 100 Mesh+ 208,000# 40/70, 37,550# 40/70 C  5803-6116'  Frac 56/4,480 gal SW+30,850# 100 Mesh+ 205,520# 40/70 C  Frac 56/4,80 gal SW+30,920# 100 Mesh+ 205,520# 40/70 C  Well Status (Prod. or Shut-in)  Producing  Date of Test  Hours Tested  Choke Size  Prod'n For  Test Period  Ras - MCF  Water - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)		. P.	150														
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  5126-5422' Frac 567,000 gal SW++30,750# 100 Mesh+ 208,000# 40/70, 37,550# 40/70 C  5475-5739' 0.42, 40 Open  5803-6116' 0.42, 40 Open  5803-6116' 0.42, 40 Open  PRODUCTION  Date First Production  Production Method (Flowing, gas lift. pumping - Size and type pump)  1/17/2021  Date of Test Hours Tested 1/26/2021  AMOUNT AND KIND MATERIAL USED  5126-5422' Frac 567,000 gal SW++30,750# 100 Mesh+ 208,000# 40/70, 37,550# 40/70 C  5803-6116' frac 59,188 gal SW+30,850# 100 Mesh+ 205,520# 40/70, 37,550# 40/70 C  88  PRODUCTION  Well Status (Prod. or Shut-in)  Producing  Water - Bbl. Gas - Oil Ratio  1/26/2021  24  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	SIZE TO	).b	BC	BOLIOM		SACKS CEMENT		SCREEN		SL					I ACREA SEI		
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED											2075	+	3331				
S126-5422'   0.42, 40 Open   S475-5739'   0.42, 40 Open   S475-5739'   0.42, 40 Open   S475-5739'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70, 37,550# 40/70 C   5803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 C   S803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 C   S803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 C   S803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70, 37,650# 40/70 C   S803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70 C   S803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70 C   S803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70 C   S803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70 C   S803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70 C   S803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70 C   S803-6116'   Frac 59,188 gal SW+30,920# 100 Mesh+ 205,520# 40/70 C   S803-6116'   Frac 504,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000# 40/70 C   S803-6116'   Frac 564,480 gal SW+30,850# 100 Mesh+ 208,000#   S803-6116'   Frac 564,480 gal SW+30,900# 100 Mesh+ 208,000#   S803-6116'   S803-6	26. Perforation record	d (interval,	size, and n	umber)			2	7. A	CID, SH	OT, FR	ACTURE, CE	ME	NT, SQU	EEZE,	ETC.		
S475-5739'   0.42, 40 Open   S475-5739'   Frac 564,480 gal SW+30,850# 100 Mesh2 07,900# 40/70, 37,550# 40/70 C	5126 54221 0 42	10.0														27 520# 40/70 CC	
S803-6116'	,																
PRODUCTION  Date First Production	5803-6116' 0.42, 4	10 Open		-													
Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)   Producing	29									V	11130 07,100 5	ar D W	70,720# 100 1	1110.111 203,	22011 1011 10	, 21,000, 10,10 00	
Date of Test Hours Tested Choke Size Prod'n For Test Period 83 175 Water - Bbl. Gas - Oil Ratio 495  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																
1/26/2021         24         Test Period         83         175         495           Flow Tubing         Casing Pressure         Calculated 24-         Oil - Bbl.         Gas - MCF         Water - Bbl.         Oil Gravity - API - (Corr.)	1/17/2021				Elec	tric Pumping Un	it				Producing	g					
1/26/2021 24 63 173 475  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	Date of Test He	ours Tested	i C	Choke Size			. (	Dil - B	Bbl Gr		is - MCF			l.	Gas -	Oil Ratio	
The rading country of the radius of the radi	1/26/2021	24				Test Period		83			175						
Press. 350   55   Hour Rate   40	Flow Tubing Ca Press. 350	asing Press		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF			Water - Bbl.	Oil Gravit 40					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By	29. Disposition of Gas	(Sold, used	for fuel, ve	ented, etc.,	)	1						30.	Test Witn	essed By	7		
Sold	Sold																
31. List Attachments	31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:	32. If a temporary pit w	vas used at	the well, at	tach a pla	with th	e location of the	tempora	ry pit.				33. ]	Rig Releas	se Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD83				1		Latitude					Longitude						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Leslie Garvis  Title  Regulatory & Government  Affairs Manager  Date	N	the info	ormation	shown	I	Printed			e and co		Regulatory	1 &	Govern				
E-mail Address lgarvis@burnettoil.com	Jac	lgarvis(	aburnet	toil.com	a						Alians IVI	miag	,01				