NMOCD-REC'D 10/30/2020

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM35607

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INCORPORATED
Contact: TRACIE J CHERRY

8. Lease Name and Well No.
ROSS DRAW 25 36 FED COM 72H

3. Address 6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3a. Phone No. (include area code)
Ph: 432.221.7379

9. API Well No.
30-015-45586-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 25 T26S R29E Mer NMP
NENW 170FNL 2101FWL
At top prod interval reported below Sec 33 T26S R29E Mer NMP
NENW 610FNL 1826FWL
At total depth Sec 36 T26S R29E Mer NMP
Lot 2 80FSL 1839FWL

10. Field and Pool, or Exploratory
WC015G03S262925D-BONE SPRING
WILDCAT - BONE SPRING
UNKNOWN

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26S R29E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
04/16/2020

15. Date T.D. Reached
06/06/2020

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/31/2020

17. Elevations (DF, KB, RT, GL)*
2960 GL

18. Total Depth: MD 15805 TVD 8819

19. Plug Back T.D.: MD 15805 TVD 8815

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		629		1142	307	0	
12.250	9.625 J55	40.0		3011		2192	620	0	
8.750	7.000 CYP-110	32.0		9267		1359	395	0	
6.000	4.500 P110	13.5	8251	15806		523	233	8251	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8213	8197						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	BONE SPRING			9242 TO 15677		1536	OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9242 TO 15677	FRAC USING 625,426 BBLS TOTAL FLUID, 16,049,986# TOTAL PROPANT ACROSS 33 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/02/2020	08/30/2020	24	→	1050.0	1918.0	3218.0	48.0		FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	746		→	1050	1918	3218		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #528300 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	787	1275	ANYDRITE	RUSTLER	787
TOP SALT	1275	2939	SALT	TOP SALT	1275
BASE OF SALT	2939	2939	SALT	RAMSEY	2939
DELAWARE	3081	6873	SHALE,SAND O/G	DELAWARE	3081
BONE SPRING	6873		SAND, LIME O/G	BONE SPRING	6873

32. Additional remarks (include plugging procedure):
KOP=8231'

Replaces EC528234

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #528300 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/02/2020 (20JAS0220SE)

Name *(please print)* TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/01/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #528300

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM35607	NMNM35607
Agreement:		
Operator:	XTO ENERGY INC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-221-7379	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST Ph: 432.221.7379
Tech Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST Ph: 432.221.7379
Well Name: Number:	ROSS DRAW FEDERAL COM 72H	ROSS DRAW 25 36 FED COM 72H
Location: State: County: S/T/R: Surf Loc:	 NM EDDY Sec 25 T26S R29E Mer NMP NENW 170FNL 2101FWL	 NM EDDY Sec 25 T26S R29E Mer NMP NENW 170FNL 2101FWL
Field/Pool:	WC 015 G-03 S262925D;B.S.	WC015G03S262925D-BONE SPRING
Logs Run:	RCBL	RCBL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	RUSTLER TOP SALT BASE SALT DELAWARE BONE SPRING	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING
Markers:	RUSTLER T/SALT B/SALT DELAWARE BONE SPRING	RUSTLER TOP SALT RAMSEY DELAWARE BONE SPRING