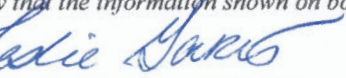


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017											
1. WELL API NO. 30-015-45764																
2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN																
3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Stevens A												
				6. Well Number: 23												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Burnett Oil Co. Inc.				9. OGRID 03080												
10. Address of Operator Burnett Plaza - Suite 1500 801 Cherry Street - Unit 9 Fort Worth, Texas 76102				11. Pool name or Wildcat Cedar Lake Glorieta Yeso												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the										
Surface:	K	13	17S	30E		2610										
BH:	K	13	17S	30E		2329										
13. Date Spudded 10/21/2020	14. Date T.D. Reached 10/26/2020	15. Date Rig Released 10/26/2020		16. Date Completed (Ready to Produce) 12/21/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3713 GL										
18. Total Measured Depth of Well 6100		19. Plug Back Measured Depth 6069		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run 3713' GL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 4504-4592', Yeso 4592' Top																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
16"	39	150'		20"												
8.625"	24	313'		12.25"	360 sxs											
5.5"	17	6078'		7.875"	1320 sxs											
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET										
					2 875	4711										
26. Perforation record (interval, size, and number) 4529-4780' 0.42, 40, Open 4830-5026' 0.42, 40, Open 5085-5264' 0.42, 40 Open 5318-5549' 0.42, 40 Open				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4529-4780</td> <td>FRAC W/1000 GAL OF 15% HCL, 598,962 GAL OF SLICKWATER W/ 30,350#</td> </tr> <tr> <td>4830-5026</td> <td>FRAC W/1,000 GAL OF 15% HCL, 563,892 GALS OF SLICKWATER W/ 31,000#</td> </tr> <tr> <td>5085-5264</td> <td>FRAC W/1000 GAL OF 15% HCL, FOLLOWED BY 448,360 GAL OF SLICKWATER W/30,100#</td> </tr> <tr> <td>5318-5549</td> <td>FRAC W 2,000 GAL OF 15% HCL - 590,730 GALS OF SLICKWATER WITH 30,150#</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4529-4780	FRAC W/1000 GAL OF 15% HCL, 598,962 GAL OF SLICKWATER W/ 30,350#	4830-5026	FRAC W/1,000 GAL OF 15% HCL, 563,892 GALS OF SLICKWATER W/ 31,000#	5085-5264	FRAC W/1000 GAL OF 15% HCL, FOLLOWED BY 448,360 GAL OF SLICKWATER W/30,100#	5318-5549	FRAC W 2,000 GAL OF 15% HCL - 590,730 GALS OF SLICKWATER WITH 30,150#
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28. PRODUCTION																
Date First Production 12/21/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pumping Unit			Well Status (Prod. or Shut-in) Producing											
Date of Test 12/22/2020	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 121	Gas - MCF 290	Water - Bbl. 754										
Flow Tubing Press. 260	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By											
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 		Printed Name Leslie Garvis		Title Regulatory & Government Affairs Manager		Date 2/2/21										
E-mail Address lgarvis@burnettoil.com																