

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																		
		1. WELL API NO. 30-015-47065																		
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Jackson A																		
		6. Well Number: 55																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator Burnett Oil Co. Inc.		9. OGRID 03080																		
10. Address of Operator Burnett Plaza - Suite 1500 801 Cherry Street - Unit 9 Fort Worth, Texas 76102		11. Pool name or Wildcat Cedar Lake Glorieta Yeso																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	G	13	17S	30E		1650	North	1650	East	Eddy										
BH:	Same as SHL		17S	30E						Eddy										
13. Date Spudded 10/27/2020	14. Date T.D. Reached 10/29/2020		15. Date Rig Released 10/31/2020			16. Date Completed (Ready to Produce) 12/29/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3748 GL												
18. Total Measured Depth of Well 6124'			19. Plug Back Measured Depth 6114'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 4573-4654', Yeso 4654' Top																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
16"		39				20"														
8.625"		24		437		12.25"		440 sxs												
5.5"		17		6124		7.875"		1370 sxs												
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																
25. TUBING RECORD																				
SIZE	DEPTH SET		PACKER SET																	
	2 875		4877'																	
			2615'																	
26. Perforation record (interval, size, and number) 4660-4919' 0.42, 40, Open 5025-5250' 0.42, 40, Open 5329-5512' 0.42, 40, Open 5567-5917" 0.42, 40, Open						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4660-4919</td> <td>FRAC 562,002 gal SW+30,200# 100 Mesh+206,700# 40/70+36,400# 40/70CS</td> </tr> <tr> <td>5025-5250</td> <td>FRAC 600,642 gal SW+30,100# 100 Mesh+206,240# 40/70+35,208# 40/70CS</td> </tr> <tr> <td>5329-5512</td> <td>FRAC 563,598 gal SW+30,820# 100 Mesh+210,200# 40/70+35,509# 40/70CS</td> </tr> <tr> <td>5567-5917</td> <td>FRAC 575,148 gal SW+30,460# 100 Mesh+208,940# 40/70+39,772# 40/70CS</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4660-4919	FRAC 562,002 gal SW+30,200# 100 Mesh+206,700# 40/70+36,400# 40/70CS	5025-5250	FRAC 600,642 gal SW+30,100# 100 Mesh+206,240# 40/70+35,208# 40/70CS	5329-5512	FRAC 563,598 gal SW+30,820# 100 Mesh+210,200# 40/70+35,509# 40/70CS	5567-5917	FRAC 575,148 gal SW+30,460# 100 Mesh+208,940# 40/70+39,772# 40/70CS
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28. PRODUCTION																				
Date First Production 12/29/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pumping Unit					Well Status (Prod. or Shut-in) Producing													
Date of Test 1/8/2021	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 98	Gas - MCF 252	Water - Bbl 573	Gas - Oil Ratio													
Flow Tubing Press. 280	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:													
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude			Longitude			NAD83														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature			Printed Name Leslie Garvis		Title Regulatory & Government Affairs Manager		Date 2/2/21													
E-mail Address lgarvis@burnettoil.com																				