

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name OSAGE BOYD 15 FEDERAL COM  6. Well Number:  <div style="text-align: center; font-size: 1.2em;">14H</div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____																		
8. Name of Operator <div style="text-align: center;">SPUR ENERGY PARTNERS LLC</div>					9. OGRID <div style="text-align: center;">328947</div>													
10. Address of Operator  <div style="text-align: center;">9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</div>					11. Pool name or Wildcat  <div style="text-align: center;">N. SEVEN RIVERS; GLORIETA-YESO</div>													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	C	22	19S	25E		801	NORTH	1707	WEST	EDDY								
<b>BH:</b>	C	15	19S	25E		50	NORTH	2240	WEST	EDDY								
13. Date Spudded 10/18/2020		14. Date T.D. Reached 10/22/2020		15. Date Rig Released 10/24/2020		16. Date Completed (Ready to Produce) 12/20/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3467' GR										
18. Total Measured Depth of Well 8327'M/2788'V			19. Plug Back Measured Depth 8327'M/2788'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR											
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">3301'-8218' YESO</div>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9-5/8"		36#		1250'		12-1/4"		440 SXS										
7"		32#		3174'		8-3/4"		1390 SXS										
5-1/2"		20#		8327'		8-3/4"		1390 SXS										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					3-1/2"	2899'												
26. Perforation record (interval, size, and number) <small>RIH &amp; perf from 8218-8053, 8020-7855, 7822-7657, 7624-7459, 7426-7261, 7228-7063, 7030-6865, 6832-6667, 6634-6469, 6436-6271, 6238-6073, 6040-5875, 5842-5677, 5644-5479, 5446-5281, 5248-5083, 5050-4885, 4852-4687, 4654-4489, 4456-4291, 4258-4093, 4060-3895, 3862-6397, 3664-3499, 3466-3301. Frac in 25 stages w/ 12623940gal slickwater and 5002965# sand</small>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3301'-3218'</td> <td>12623940gal slickwater and 5002965# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3301'-3218'	12623940gal slickwater and 5002965# sand				
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3301'-3218'	12623940gal slickwater and 5002965# sand																	
<b>28. PRODUCTION</b>																		
Date First Production  <div style="text-align: center;">NA</div>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																		
Signature <i>Sarah Chapman</i>			Printed Name SARAH CHAPMAN			Title REGULATORY DIRECTOR			Date 02/26/2021									
E-mail Address SCHAPMAN@SPUREPLLC.COM																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1714'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2350'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2471'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology