

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-46814 2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN 3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Hambone Federal Com 6. Well Number: 703H														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____																
8. Name of Operator COG Operating LLC		9. OGRID 229137														
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	8	26S	29E		222'	South	1228'	East	Eddy						
BH:	2	5	26S	29E		202'	North	2182'	East	Eddy						
13. Date Spudded 3/17/20	14. Date T.D. Reached 4/12/20		15. Date Rig Released 4/14/20			16. Date Completed (Ready to Produce) 1/25/21		17. Elevations (DF and RKB, RT, GR, etc.) 2914' GR								
18. Total Measured Depth of Well 20,272'			19. Plug Back Measured Depth 20,185'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,270-19,928' Wolfcamp																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		54.5#		357'		17 1/2"		616 sx								
10 3/4"		45.5#		2898'		12 1/4"		625 sx								
7 5/8"		23#		9171'		9 7/8"		890 sx								
5 1/2"		20#		20030		6 3/4"		1330 sx								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET							
						2 7/8"	9408'		9398'							
26. Perforation record (interval, size, and number) 10,270-19,928' (864)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,270-19,928'</td> <td>Acidz w/0 gal 7 1/2%; Frac w/24,510,040# sand & 24,588,453 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,270-19,928'	Acidz w/0 gal 7 1/2%; Frac w/24,510,040# sand & 24,588,453 gal fluid		
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28. PRODUCTION																
Date First Production 1/31/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing										
Date of Test 1/31/21	Hours Tested 24	Choke Size 8/64"	Prod'n For Test Period	Oil - Bbl 562	Gas - MCF 1679	Water - Bbl 4357	Gas - Oil Ratio									
Flow Tubing Press. 1700#	Casing Pressure 1800#	Calculated 24-Hour Rate	Oil - Bbl 562	Gas - MCF 1679	Water - Bbl 4357	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By Jace Farmer									
31. List Attachments Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 4/14/20									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature <i>Amanda Avery</i> Name: Amanda Avery Title Regulatory Analyst Date: 3/29/21 E-mail Address: amanda.l.avery@conocophillips.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 414'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2596'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Bell Canyon 2852'	T. Mancos	T. McCracken
T. Glorieta	T. Lamar 2814'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bone Spring Lm 6582'	Base Greenhorn	T. Granite
T. Blinebry	T. 1 st Bone Spring 7484'	T. Dakota	
T. Tubb	T. 2nd Bone Spring 8214'	T. Morrison	
T. Drinkard	T. 3rd Bone Spring 9376'	T. Todilto	
T. Abo	T. Wolfcamp 9745'	T. Entrada	
T. CPTN	T. Cherry Canyon	T. Wingate	
T. Penn	T. Brushy Canyon	T. Chinle	
T. Cisco (Bough C)	T. Avalon	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology