

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM96827
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		6. If Indian, Allottee or Tribe Name
3a. Address 600 N. MARIENFELD ST., STE. 600 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No (include area code) Ph: 432-620-1936 Fx: 432-620-1940		8. Well Name and No OZLEY 25 FEDERAL 001
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T24S R25E Mer NMP SESE 330FSL 150FEL		9. API Well No 30-015-34684
		10. Field and Pool, or Exploratory WOLFCAMP & CISCO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REVISED

20 8-30-11
Accepted for record - NMOCD

Subsequent report of adding Wolfcamp perms and Downhole Commingling (DHC-4417) with existing Cisco perms

08-09-10 Pumped 39 bbl FW down tbg and 37 bbl down casing to kill well. NDWH & NUBOP, rel pkr. POOH with tubing.

08-15-10 Acidized Cisco perms 9990-10170 with 1000 gal 15% HCL and 4000 gal 6% HCL-1.5% HF. Frac'd with 346,506 gal slickwater containing 41,434# 100 mesh sand and 174,256# 30/50 sand. Set CBP @ 9900.

Perfed Wolfcamp 9341-9471 3 spf, 60 holes. Acidized with 1000 gal 15% HCL and 4000 gal 6% HCL-1.5% HF. Frac'd with 254,397 gal slickwater containing 28,908# 100 mesh sand and 186,665# 30/50 sand.



14. I hereby certify that the foregoing is true and correct	
Electronic Submission #114400 verified by the BLM Well Information System For CIMAREX ENERGY CO. OF COLORADO, sent to the Carlsbad	
Name (Printed/Typed) NATALIE E KRUEGER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/03/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD

AUG 15 2011

J. Amos

CARLSBAD FIELD OFFICE

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #114400 that would not fit on the form

32. Additional remarks, continued

Set CBP @ 9375. Perfed Wolfcamp 9250-9346 3 spf, 60 holes.

08-16-10 Acidized with 1000 gal 15% HCL and 4000 gal 6% HCL-1.5% HF. Frac'd with 223,702 gal slickwater containing 44,343# 100 mesh sand and 155,590# 30/50 sand. Set CBP @ 9235.

Perfed Wolfcamp 9020-9221 2 spf, 60 holes. Acidized with 1000 gal 15% HCL and 4000 gal 6% HCL-1.5% HF. Frac'd with 211,499 gal slickwater containing 15,991# 100 mesh and 269,455# 30/50 sand.

08-19-10 DO CBPs and CO to PBTD @ 10600.

08-27-10 Installed tubing assembly: 2.375 inch 4.7# L80 to 8930, on-off tool @ 8923 and packer @ 8930 (another packer @ 8971 with profile nipple @ 8964 and XN nipple @ 8978 became stuck in hole while trying to run tubing string...the final packer was set above it).

08-31-10 Date of first oil and gas production.

DHC Allocation Based on Production Log:

Wolfcamp: oil 81.07%, gas 66.36%

Cisco: oil 18.93%, gas 33.34%

Completion report for each zone to be filed under separate cover.