FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007 Form 3160-5 (April 2004) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. Lease Senal No. SHL NMLC 063613 BHL NM0560353 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Wel Oil Well 🗆 Gas Well□□ Well Name and No. 2. Name of Operator CHI Operating, Inc. ~ Wizard Federal Com., Well No 6 9. API Well No. 30-015-38543 3a Address 3b Phone No. (include area code) P.O. Box 1799 Midland, TX 79702 432-685-5001 10 Field and Pool, or Exploratory Area **Benson Bone Spring** 4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 11 County or Parish, State 10' FNL & 2310' FEL (Horizontal) - 1-195-30E ULF At proposed prod. zone: 330' FSL & 2310' FEL Eddy, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acıdize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) CHI Operating, Inc, is proposing to use a 2 M psi Annular Preventer from the surface to 2,050 feet for the surface and intermediate casing. The 13 3/8" 5,000 psi wp Shaffer Type E BOP will be installed after drilling in the 2,050' depth and will be used to complete the well. The 5 M psi BOP will be tested to 3 M psi as approved in the APD. See Exhibit A for the Annular Preventer diagram. Accepted for record - NMOCD 8-30-11 AUG 2 5 2011 /s/ Chris Walls BUREAU OF LAND MANAGEMENT 14. Thereby certify that the foregoing is true and correct CARLSBAD FIELD OFFICE CHI Operating, Inc. Regulatory Cler Name (Printed/Typed) Pam Corbett pamc@chienergyinc.com 432-685-5001 Title

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

with

office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature



2000 psi System

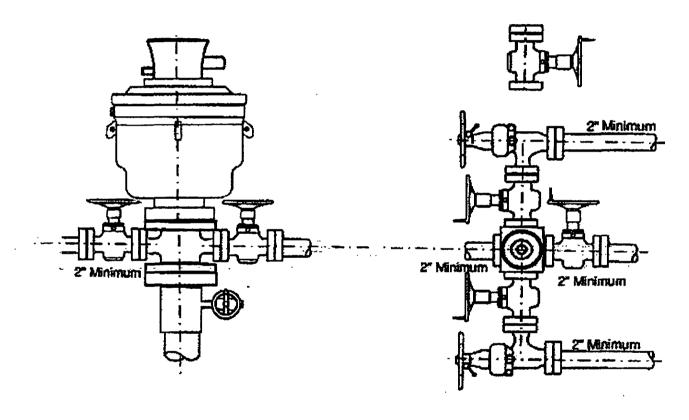


Figure 3-1A