Five Copies	ate District Office	1	State of New Mexico			Form C-105			
<u>District 1</u> Energy, Minerals and Natural Resources								June 19, 2008	
1625 N French Dr , Hobbs, NM 88240 District II						WELL API NO.			
	1301 W Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division					30-015-37524 5. Indicate Type of Lease			
1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Di					•	STAT		Lease FEE	
District IV 1220 S St Francis I	87505	-	State Oil & C			<u> </u>			
	100				W. S. S.				
		OR RECON	IPLETION REPO	RT AND LOG					
la Type of Well.	U ⊠ GASWELL	□ DRY	☐ OTHER			7 Lease Name o	or Unit Ag	greement N	ame
OIL WELL GAS WELL DRY OTHER b. Type of Completion.									
	WORK DEEPEN		_	IED.			KOOL	L AID ST	TATE
WELL OVER BACK RESVR. OTHER									
2 Name of Operator COG Operating LLC 8. Well No. 023									
2 4 11 60		COO Opera	ting LLC			9 Pool name or	Wildoot		
3 Address of Ope		Ave Suite 1	100 Midland, TX 79°	701		9 Pool name of	wildcat		
	330 W. 16xas	Ave., Suite	100 Midianu, 12 79	701		Em	pire; Gl	orieta-Y	eso 96210
4 Well Location							· · · · · · · · · · · · · · · · · · ·		
Unit Letter	· <u>C</u> . <u>990</u>	Feet F	rom The <u>North</u>	Line and	<u>310</u>		Feet From	m The <u>W</u>	estLine
0	24	Т	170	n 10F		NIMBM			County Eddy
Section 10 Date Spudded	24 11 Date T D Reach	Townshi	p 17S te Rig Released	Range 28E	nleted (NMPM Ready to Produc	ce)	14 Fleva	tions (DF and RKB,
5/19/11	5/25/11	12 12	5/26/11	13. Date Com		14/11	,		etc) 3720' GR
15 Total Measure		I	16 Plug Back Measured	Depth		17 lf Mu	Itiple Con	npl How M	lany Zones?
	5412			5366					
18 Producing Inte	erval(s), of this complet							rectional Su	rvey Made
		3820	- 5140 Yeso	<u> </u>		NO.			
20 Type Electric	and Other Logs Run	UNCS Min	o CEL / UNCS			21 Was Well Cored			_
22	CNT		ro CFL / HNGS	DD (Danast all	atuin.		.11\		
22.	ZE WEIGHT		CASING RECO	HOLE SIZE	Sum		PECOPI		MAINTERLED
CASING SIZ 13-3/8	LE WEIGHT		288	17-1/2		rigs set in well) CEMENTING RECORD 300 400 950 ULL 18 2011			
8 5/8	2		910	11					
5 1/2	1		5408	7 7/8		400 950	-	 1/1/	OCD ARTESIA
3 1/2		<u> </u>	3100	, ,,,		700	-	T	an ARTEGI
								MNC	100
23.			LINER RECORD	J	24.	TU	JBING R	ECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZI	3	DEPTH	SET	PACKER SET
						2-7/8	48	895	
	•						·		
25 Perforation	record (interval, size, ai	nd number)		26. ACID, SHO					
38:	20 - 4070 1 SPF	26 holes	OPEN	3820 - 407		AMOUNT AN			
	20 - 4770 1 SPF		OPEN	4220 - 477		See attachment See attachment		· · · · · · · · · · · · · · · · · · ·	
	79 - 4820 1 SPF		OPEN	4579 - 4820				attachm	
49	10 - 5140 1 SPF	26 holes	OPEN		4910 - 5140			attachm	
27	- x-w		DD	ODUCTION	•		500	attaciini	ione
Date First Product	tion Pr	oduction Metho	d (Flowing, gas lift, pump		nn)	Well Status (Prod Or !	Shut-in)	
Date 1 list 1 lodge		oduction wich	2-1/2"x2"x24' F		·Ψ)	Wen Status (Producir	na
	8/11			•					
Date of Test	Hours Tested	Choke Size	Prod'n For	Oıl - Bbl	Gas-	MCF	Water -	Bbl	Gas - Oıl Ratio
6/30/11	24		Test Period	110	1	78	5	585	
Flow Tubing	Casing Pressure	Calculated 24	- Oıl - Bbl	Gas - MCF	W	Vater - Bbl			API - (Corr)
Press		Hour Rate							-
30 Diamonitism of							<u> </u>		39.9
28 Disposition of	Gas (Sold, used for fue	i, veniea, etc.)	SOLD				est Witne	Sed By Kent (Greenway
29 List Attachme	nts								-
			Logs, C102, C103	, Deviation Report,	C104				
30. If a temporary	pit was used at the wel	l, attach a plat w	ith the location of the tem	porary pit.					
31 If an on-site b	urial was used at the we	II, report the ex	act location of the on-site b	urial				•	
	we may fire	, w/ii	Latitude			Longitude			NAD 1927 1983
I hereby certif	y that the informati	on shown on	both sides of this for	m is true and com	plete t		my knov	vledge ar	nau 1921 1983 nd belief
	120 111	P	rinted	•		,	•	Ü	v
Signature	(CHAURWI	N	lame Chasity Jack	kson Title Re	egulat	ory Analyst		Dat	te 7/11/11
E-mail Addres	s cjackson@cone	horesources	.com				2	_	
L man Audies	o ejackson@conc	caoui ces	· CUIII			10			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon_	Т. Ojo Alamo	T. Penn. "B"				
Γ. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs_	T. Penn. "D"				
Γ. Yates <u>776</u>	T. Miss	T. Cliff House	T. Leadville				
Γ. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
Γ. Queen	T. Silurian_	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya_	T. Mancos	T. McCracken				
Γ. San Andres 2311	T. Simpson	T. Gallup	T. Ignacio Otzte				
Г. Glorieta <u>3710</u>	T. McKee	Base Greenhorn	T. Granite				
Г. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T.Tubb <u>5243</u>	T. Delaware Sand	T.Todilto	Т				
7. Drinkard	T. Bone Springs	T. Entrada	Т.				
. Abo	T. Yeso	Т. Wingate	T.				
. Wolfcamp	Т.	T. Chinle	Т.				
. Penn	Т.	T. Permian	Т.				
Cisco (Bough C)	Т.	T. Penn "A"	Т.				
			OIL OR GAS				

				SANDS OR ZONES
No. 1, from	toto	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
,		PORTANT WÄTER SANDS		
Include data on rate of	water inflow and elevati	on to which water rose in hole	.	
No. 1, from	to	***************************************	feet	
No. 2, from	to		feet	,
No. 3, from	to		feet	
•	LITHOLOGY RE	CORD (Attach additional she	eet if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				į	<u> </u>		
							•
						:	

KOOL AID STATE # 23 API#: 30-015-37524 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
3820 - 4070	Acidize w/ 3,000 gals acid			
	Frac w/95,268 gals gel, 14,193# 16/30 Siberprop			
	108,051# 16/30 Ottawa sand.			

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
4220 - 4470	Acidize w/ 2,500 gals acid.			
	Frac w/116,202 gals gel, 30,730# 16/30 Siberprop			
	147,592# 16/30 Ottawa sand.			

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
4579 - 4820	Acıdize w/ 2,500 gals acid.			
	Frac w/115,857 gals gel, 31,948# 16/30 Siberprop			
	148,455# 16/30 Ottawa sand.			

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
4910 - 5140	Acidize w/ 2,500 gals acid.			
	Frac w/117,085 gals gel, 32,428# 16/30 Siberprop			
	150,612# 16/30 Ottawa sand.			