

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____						5. Lease Serial No. NMNM-88134			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other						7. Unit or CA Agreement Name and No			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						8. Lease Name and Well No. HB 11 FEDERAL 8H			
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260			3a. Phone No. (include area code) 405-235-3611			9. API Well No. 30-015-37900			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 330 FNL 1650 FEL At top prod. Interval reported below At total Depth BHL: 330 FSL & 1649 FEL PP:384' FNL & 1556' FEL						10. Field and Pool, or Exploratory Pierce Canyon, Bone Spring <i>EK2</i>			
						11. Sec. T, R., M., on Block and Survey or Area B SEC 11 T24S R29E			
						12. County or Parish 13. State Eddy NM			
14. Date Spudded 12/7/2010		15. Date T.D. Reached 4/7/2011		16. Date Completed 5/23/2011 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3117'			
18. Total Depth: MD 12,032' TVD 8810'		19. Plug Back T.D.: MD 12,030' TVI		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CALIPER/LOG;PLTFRM/THREE/DET/LITHO/DENS/COMP/NEUTRON/HNGS;PLTFRM/HI/RES/LA T/LOG/ARRAY/MICRO/CFL/HNGS;CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	377'		375 sx CI C; 2 sx to pit		Surface	
12 1/4"	9 5/8" J-55	40#	0	3272'	TOC @ 2180'	1300 sx CI C			
8 3/4"	PH		0	8500'	DV @ 5534'	890sx H; Circ 40 bbls		Surface	
8 3/4"	5/12" N80	17#		12,032'		1699 sx H; 775 sx C			
						66 bbls to surf			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"									
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Pierce Canyon; Bone Spring		7,991	12,021	7991-12021'				Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7991-12021'		(See Attached Detailed Summary)							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/23/2011	5/23/2011	24	→	342	945	1518			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	342	945	1518	2,493		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	3290' 4152' 5348' 6948'	4152' 5348' 6948' TD	SW SW OIL OIL/GAS	Base Salt Delaware/Lamar Bell Canyon Cherry Canyon Brushy Canyon Bone Spring 1st Bone Spring Sand 2nd Bone Spring Lime	3048' 3253' 3290' 4152' 5348' 6948' 8010 PH 8458 PH

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699Title Regulatory SpecialistSignature Date 6/20/2011

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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