

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-38246								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Boyles 24						
				6. Well Number. 1H						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT-RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC				9. OGRID 229137						
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat Willow Lake; Bone Spring, Southeast KZ						
12. Location	Unit Ltr	Section	Township	Range	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	24	25S	28E	330	South	1980	West	Eddy	
BH:	C	24	25S	28E	333	North	2071	West	Eddy	
13. Date Spudded 11/25/10	14. Date T.D. Reached 12/15/10	15. Date Rig Released 12/17/10		16. Date Completed (Ready to Produce) 5/23/11		17. Elevations (DF and RKB, RT, GR, etc.) 2876' GR				
18. Total Measured Depth of Well 11445'		19. Plug Back Measured Depth 11397'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DSN, DLL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6803-11275' Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		420'		17 1/2"		450 sx		0
9 5/8"		36#		2580'		12 1/4"		1010 sx		0
5 1/2"		17#		11445'		7 7/8"		2062 sx		0
24. LINER RECORD					25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CMT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	6398'	6398'			
26. Perforation record (interval, size, and number) 6803-11275'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					6803-11275'		Acidz w/38766 gal 15% acid, Frac w/2870871# sand & 3937002 gal fluid			
PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SIWOPL				
Date of Test 6/21/11	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 271	Gas - MCF	Water - Bbl 1101	Gas - Oil Ratio			
Flow Tubing Press. 100#	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be Sold						30. Test Witnessed By Adam Olguin				
31. List Attachments Logs, Deviation Report & Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Stormi Davis</u>		Name: Stormi Davis		Title: Regulatory Analyst		Date: 6/23/11				
E-mail Address: sdavis@conchoresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 467'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 2432'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Oztzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware 2626'		T. Morrison	
T. Drinkard	T. Cherry Canyon 3544'		T. Todilto	
T. Abo	T. Brushy Canyon 5336'		T. Entrada	
T. Wolfcamp	T. Bone Spring 6370'		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco-Canyon	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology