

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|---------------------|---|---------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. SH:K4562; NM036379 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 20 North Broadway, Oklahoma City, OK 73102-8260 | | 8. Lease Name and Well No. Cotton Draw Unit 134H | |
| 3a. Phone No. (include area code) 405-235-3611 | | 9. API Well No. 30-015-38293 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 200 FSL 330 FWL At top prod. Interval reported below At total Depth BHL: 2599 FSL 339 FWL Sec 35 T24S R31E PP: 165 FSL 397 FWL | | 10. Field and Pool, or Exploratory PARADE; Avalon Shale; Bone Spring, (C) | |
| 14. Date Spudded 12/20/2010 | | 15. Date T D Reached 1/19/2011 | |
| 16. Date Completed 5/20/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 17. Elevations (DR, RKB, RT, GL)* 3418' | |
| 18. Total Depth MD 16,469' TVD 8959' | | 19. Plug Back T.D.: MD 16,467' TVI | |
| 20. Depth Bridge Plug Set: MD TVI | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) THREE/DET/LITHO/DENS/COMP/NEUT/HNGS; HI/RES/LAT/LOG/ARRAY/MICRO/CFL/HNGS; CBL | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | 23. Casing and Liner Record (Report all strings set in well) | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) |
| 17 1/2" | 13 3/8" H-40 | 48# | 0 |
| 12 1/4" | 9 5/8" J-55 | 40# | 0 |
| 8 1/2" | 5/12" P110 | 17# | 0 |
| 8 1/2" | 5 1/2" P110 | 20# | 16,469 |
| 24. Tubing Record | | 25. Producing Intervals | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size |
| 2 7/8" | | | |
| 26. Perforation Record | | 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | |
| Formation | Top | Bottom | Perforated Interval |
| Avalon Shale; Bone Spring | 9,000 | 16,422 | 9000-16422 |
| (See attached summary) | | | |
| 28. Production - Interval A | | 28a. Production - Interval B | |
| Date First Produced | Test Date | Hours Tested | Test Production |
| 5/20/2011 | 5/20/2011 | 24 | 146 |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate |
| | | | 146 |
| 28. Production - Interval A | | 28a. Production - Interval B | |
| Date First Produced | Test Date | Hours Tested | Test Production |
| | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate |
| | | | |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

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JUL 15 2011
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JUN 24 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Production Method

Pumping

Well Status

Gas : Oil Ratio

308

Water BBL

332

Gas MCF

337

Oil BBL

146

Test Production

24

Hours Tested

5/20/2011

Test Date

5/20/2011

Date First Produced

28. Production - Interval A

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | 1bg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | 1bg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---------------|---------|--------|------------------------------|-----------------|-----------------|
| Bell Canyon | 4319 | 5315 | SW | Rustler | 574' |
| Cherry Canyon | 5315 | 6571 | SW | Lamar | 944' |
| Brushy Canyon | 6571 | 8279 | OIL | Base Salt | 4064' |
| Bone Spring | 8279 TD | | OIL/GAS | Delaware /Lamar | 4306' |
| | | | | Bell Canyon | 4319' |
| | | | | Cherry Canyon | 5315' |
| | | | | Brushy Canyon | 6571' |
| | | | | Bone Spring | 8279' |

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Specialist

Signature

Date

6/20/2011

18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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2011 JUN 21 PM 1:36

BUREAU OF LAND MGMT
CAPESBAY FIELD OFFICE