

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		1b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff./Re Syr., ☐ Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				8. Lease Name and Well No. Cotton Draw Unit 156H	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-015-38557	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 200 FNL 660 FEL At top prod. Interval reported below At total Depth 398 FSL & 627 FEL PP: 249 FNL & 600 FEL				10. Field and Pool, or Exploratory Poker Lake South; Delaware	
14. Date Spudded 3/22/2011				15. Date T.D. Reached 5/17/2011	
16. Date Completed 7/6/2011 ☐ D & A ☒ Ready to Prod.				17. Elevations (DR, RKB, RT, GL)* 3492'	
18. Total Depth MD 12,738' TVD 8261'		19. Plug Back T.D.: MD 12,731' TVI		20. Depth Bridge Plug Set: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL/SPACED/NEUTRON/SPEC/DENS; DUAL/LAT/LOG/MICRO/GUARD; BH/VOL; CBL				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)					
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth
17 1/2"	13 3/8" H40	48#	0	846'	No. of Sk. & Type Cement
12 1/4"	9 5/8" J-55	40#	0	4404'	780sx CI C; Circ 220 to pit
8 1/2"	5 1/2" N80	17#	0	12,738'	1525 sx C; Circ 214 sx
					2935 sx C
24. Tubing Record					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"					
25. Producing Intervals					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes
Delaware	9,248	12722'	9248-12722'		180
26. Perforation Record					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.					
Depth Interval	Amount and Type of Material				
9248-12722'	(See attached detailed summary)				
28. Production - Interval A					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF
7/6/2011	7/6/2011	24	→	792	562
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF
			→	792	562
28a. Production - Interval B					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF
			→		
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF
			→		

(See instructions and spaces for additional data on reverse side)

RECLAMATION
DUE 2-6-12

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	4395'	4415'	SW	Rustler	701'
Bell Canyon	4415'	5374'	SW	Salado	1060'
Cherry Canyon	5374'	6714'	SW	Delaware/Lamar	4395'
Brushy Canyon	6714'	TD	OIL	Bell Canyon	4415'
				Cherry Canyon	5374'
				Brushy Canyon	6714'

Additional remarks (include plugging procedure):

Bureau of Land Management
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AUG 19 2011

Carlsbad Field Office
Carlsbad, NM

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Specialist

Signature

Date

8/18/2011

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PADUCA		Project Group PB NEW MEXICO		State/Province NM													
Surface Legal Location SEC 35 T24S R31E		API/UWI 3001538557		Latitude (DMS) 32° 10' 50.01" N		Longitude (DMS) 103° 44' 31.86" W		Ground Elev ... 3,492.70		KB - GL (ft) 25.00		Orig KB Elev (ft) 3,517.70		TH Elev (ft)							
HYDRAULIC FRAC, 6/4/2011 13:22, BRUSHY CANYON, OH, 12,224.0 ftKB - 12,722.0 ftKB, BJ Services, 281599 LBS; White sand 9380 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...)		P (max) (psi)		Rate (max) (bbl/m...)		Max Conc...	
310,625.0		5242.90				909.0						4,793.0		71		6,038.0		81		4.00	
HYDRAULIC FRAC, 6/4/2011 16:59, BRUSHY CANYON, OH, 11,480.0 ftKB - 11,978.0 ftKB, BJ Services, 325995 LBS; White sand 9342 LBS																					
Proppant De ...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...)		P (max) (psi)		Rate (max) (bbl/m...)		Max Conc...	
310,625.0		5966.30				790.0						4,567.0		78		5,872.0		81		4.00	
HYDRAULIC FRAC, 6/4/2011 21:05, BRUSHY CANYON, OH, 12,224.0 ftKB - 12,722.0 ftKB, BJ Services, 307585 LBS; White sand 9408 LBS																					
Proppant De		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...)		P (max) (psi)		Rate (max) (bbl/m ...)		Max Conc...	
310,625.0		5310.80		0.0		945.0		5,787.0				4,076.0		77		6,141.0		79		4.00	
HYDRAULIC FRAC, 6/5/2011 11:20, BRUSHY CANYON, OH, 9,992.0 ftKB - 10,490.0 ftKB, BJ Services, White sand 9381 LBS; 307730 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...)		P (max) (psi)		Rate (max) (bbl/m...)		Max Conc...	
310,625.0		5385.40				869.0						4,728.0		75		5,940.0		80		4.00	
HYDRAULIC FRAC, 6/5/2011 14:37, BRUSHY CANYON, OH, 9,248.0 ftKB - 9,746.0 ftKB, BJ Services, White sand 9396 LBS; 309490 LBS																					
Proppant De		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...)		P (max) (psi)		Rate (max) (bbl/m ...)		Max Conc...	
310,625.0		5274.90				761.0						4,918.0		75		6,246.0		80		4.00	
HYDRAULIC FRAC, 6/5/2011 18:45, BRUSHY CANYON, OH, <Min Top Depth?> - <Max Btm Depth?>, BJ Services, 277250 LBS; White sand 11...																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...)		P (max) (psi)		Rate (max) (bbl/m...)		Max Conc...	
310,625.0		5028.80		0.0		1,044.0		6,518.0				3,939.0		80		6,304.0		83		4.00	